Form 3160-3 (November 1983)

UNITED STATES reverse side)

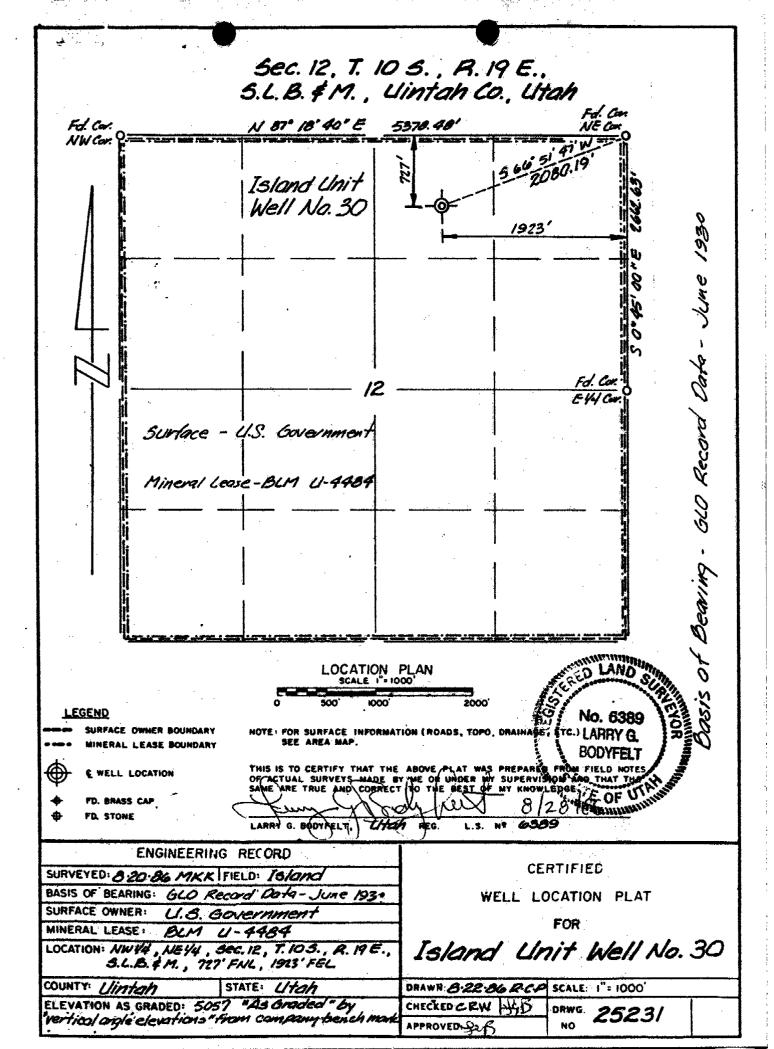
SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEARS DESIGNATION AND SERIAL NO. **U-4484 BUREAU OF LAND MANAGEMENT** 6. IF INDIAN, ALLOTTED OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL 🖾 DEEPEN [Island b. TYPE OF WELL MULTIPLE 2082 S. FARM OR LEASE NAME SINGLE WELL X WELL Unit 2. NAME OF OPERATO 9. WELL NO. Wexpro Company 30 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 458, Rock Springs, Wyoming 82902 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Island NATURAL BUTTES NW NE, 727' FNL, 1923' FEL 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA At proposed prod. zone 12-10S-19E 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM WEAREST TOWN OR POST OFFICE* Utah Uintah Approximately 15 miles south and west of ouray, Utah 17, NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPUSED* DISTANCE PROPERTY LOCATION TO MEABERT PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) NA 727 640 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 28391 6910' Rotary 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5057 As Graded October 15, 1986 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH BIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 330' Regular Type G with additives 330' 36 10-5/8 8-5/8 50-50 Pozmix with Additives 6910' 11.6 7-7/8 4-1/2See attached drilling plan. APPROVED BY THE STATE **DIVISION OF** OF UTAH DIVISION OF OIL. GAS & MINING OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, Many.	
BIGNED Martin	THIS Asst. Drilling Superintendents September 19, 1986
(This space for Federal or State office use)	
PERMIT 50. 43-047-31749	APPROVAL DATE
PSENIT 80.	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	



Revised October 1, 1985

Date APD Received 09/22/86

CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator _	Wexpro Company	
Well Name & Number	Island Unit No. 30	,
Lease Number	U-4484	
Location NW 4	NE ½ Sec. 12 T. 10 S. R.	19 E.
Surface Ownership _	Public Lands Administered by the	BLM

THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Planned Access Roads

Access roads and surface disturbing activities will conform to standards outlined in the <u>USGS Publication (1978) Surface Operating Standards for</u> Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit shall be lined. A separate blooie pit will be constructed at a minimum of 100 feet from the well head and the blooie line will be securely anchored and ran to that pit.

*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

To conserve water (because of operator's request).
*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

To protect the environment (without a chemical analysis). Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an

application within the time allowed will be considered an incident of noncompliance.

3. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the <u>USGS Publication</u> (1978) Surface Operating Standards for Oil and Gas <u>Development</u>. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the south side of the pad. A blooie pit will be adjacent to it at a minimum of 100 feet from the wellhead.

The stockpiled topsoil will be stored at the southwest corner and along the east side of the pad.

Access to the well pad will be from the southwest corner as indicated in the APD.

4. Plans for Restoration of Surface

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements. If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

5. Other Additional Information

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

DRILLING PLAN Wexpro Company Island Unit Well No. 30 Uintah County, Utah

SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR 1 & 2. MINERAL BEARING FORMATIONS:

> Surface Uintah 1,850' Green River 2,350' Birds Nest Aquifer -

4,425', gas or oil 4,790', gas or oil Wasatch Tongue Green River Tongue -

4,950', gas Wasatch

5,725', objective, gas 6,910' Chapita Wells Zone -

Total Depth

Water flows may be encountered in the lower Green River Sands. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

PRESSURE CONTROL EQUIPMENT: (See attached diagram) 3. Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Ram-type preventers will be tested to 3000 psi and annular preventers will be tested to 1500 psi for 15 minutes using professional testing company. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

> BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

CASING PROGRAM:

Footage 330		Grade N-80		ndition New	Thread 8 rd Buttress	Cement 174 sacks Regular Type G with 3% calcium chloride and 1/4-pound flocele/sack; cement will be brought to surface.
6900	4-1/2	K-55/ N-80	11.6	New	8 rd LT&C	Cement top will be brought 1000 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

AUXILIARY EQUIPMENT:

a) Manually operated kelly cock

b) No floats at bit

c) Monitoring of mud system will be visual

d) Full opening floor valve manually operated

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM: 0' - 330' - Air

330' - 2300' - Fresh Water 2300' - 6700' - 2% KCL Water 6700' - 6910' - KCL-Gel Mud

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DLL-SFL-GR from surface casing to total depth

CNL-FDC-GR over zones of interest

TESTING: None.

CORING: None.

Daily drilling and completion reports shall be submitted to the Bureau of Land Management, Vernal, Utah on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

- 7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. and a BHP of approximately 2800 psi are anticipated.
- 8. ANTICIPATED STARTING DATE: October 15, 1986

DURATION OF OPERATION: 12 days drilling

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approval plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a priod of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

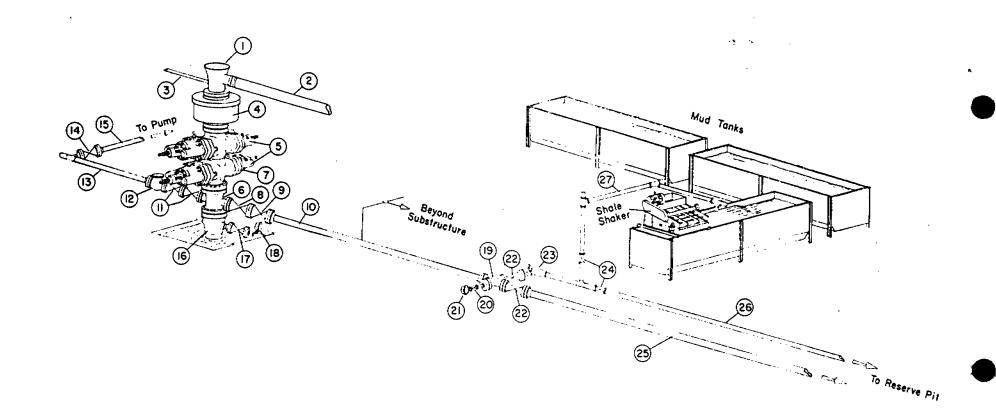
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



NΩ	ITEM	NOMINAL	10	TYPE		NISHED BY
	(Rotating Head				OPER.	CONTR
1	Drilling Nipple when air dril					
2	Flowline					
3	(eliminated for Fill up Line air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			₽:28g;		
6	Drilling spool with 3" and 2" outlets			B F		1
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram			Forged		
8	Gate Valve		3-1/8	.27		
9	Valve-hydraulically operated (Cate)		3-1/8		7.45	
0	Choke Line	3''		,		
1	Gate Valves		2-1/16		13	
2	Check Valve		2-1/16			
3	Kill Line	2"				
	Gate Valve		2-1/16		· · · · · · · · · · · · · · · · · · ·	
,	Kill Line to Pumps	2"				
,	Casing Head	·			<u> </u>	
	Valve Gate Plug		1-13/16		 	
	Compound Pressure Cage					
	Wear Bushing				<u>.</u>	
\perp						
						<u> </u>

			LL REQUIF	· · · · · · · · · · · · · · · · · · ·	FURNISHED BY		
Nδ	ITEM	NOMINAL	10	TYPE	OPER.	CONTR.	
19	Cross 3" X 3" 3" X 2"						
20	Gate Valve		1-13/16				
21	Compound Pressure Gage						
22	Gate Valves		3-1/8				
23	Choke <u>Cam H-2</u> or equilivent	3"	2"				
24	Cate Valves		3-1/8"				
25	Line	3"					
26	Line	3''					
27	Line	3''		***************************************	1		
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SURFACE USE AND OPERATING PLAN Wexpro Company Island Unit Well No. 30 Uintah County, Utah

- 1. Existing Roads: Refer to area map.
 - a. Location of proposed well in relation to town or other reference point: Approximately 15 miles south and west of Ouray, Utah.
 - b. Refer to area map for proposed route to location.
 - c. Plans for improvement and/or maintenance of existing roads; Existing roads will be maintained in their present condition, no improvement will be necessary.
- 2. Planned Access Roads: Refer to area map.
 - a. Width: 30 feet maximum disturbed width with 18-foot running surface.
 - b. Maximum grades: Maximum 8%, where applicable.
 - c. Turnouts: Not applicable.
 - d. Drainage: Ditched and crowned.
 - e. Surface materials: Will be obtained from cuts along the access road.
 - All travel will be confined to existing access road rights-of-way.
- Location of Existing Wells: Refer to area map.
- 4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months of longer) structures constructed or installed (including oil well pumpjacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

- 5. <u>Location and Type of Water Supply</u>: All water needed for drilling purposes will be obtained from a Mapco water well.
- 6. Source of Construction Materials:

Construction material will be located on lease.

7. Methods of Handling Waste Disposal: (Refer to attached drawing)

The reserve pit will be lined with plastic placed on a bed of straw, anchored by dirt around the edges and placed well under the mud tanks.

Burning will not be allowed. All trash will be contained and disposed by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

Ancillary Facilities: None required.

9. Well Site Layout: Refer to well location layout drawing.

Stockpiled topsoil (two-to-four inches) will be stored on the south side of the access road adjacent to point C, refer to drawing.

Refer to drawing for access to the well pad.

The blooie pit will be anchored.

Reserve pits will be fenced on three sides with a wire mesh fence and topped with at least one strand of barbed wire during drilling and completion operations, the fourth side will be fenced immediately upon removal of the rig.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed, if the wellsite is to be abandoned at that time.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas. The BLM will be consulted for a suitable seed mixture for the reseeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership: Federal surface and Federal minerals.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance has been submitted. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

12. <u>Lessee's or Operator's Representative</u>. L. E. Martin, Assistant Drilling Superintendent, P. O. Box 458, Rock Springs, WY 82901, telephone number 307-382-9791.

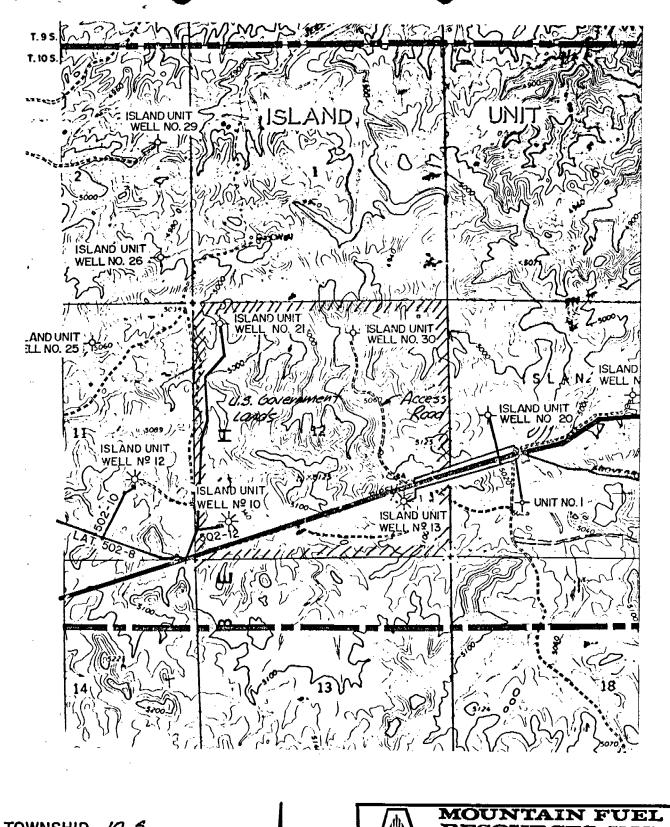
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operation proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 9-19-86

NΔMF

1. E. Martin, Asst. Drilling Supt.



TOWNSHIP 10 S.

RANGE 19 E.

MERIDIAN S.L.B. &M.

COUNTY UINTOH

STATE Utah

7 7



MOUNTAIN FUEL RESOURCES, INC.

Access Road & Area Map

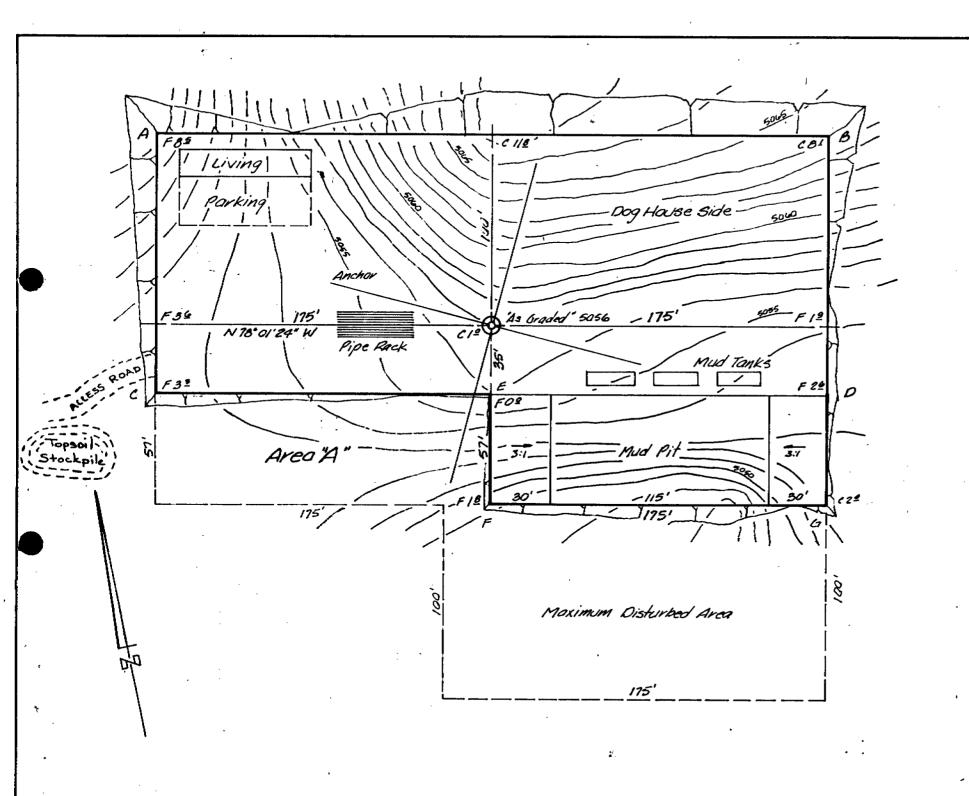
TO SERVE Island Linit Well No. 30

ACROSS
U. S. GOVERNMENT LANDS

CHECKED: CRW DRWG. 2500

APPROVED:

DRWG. 25234



AT SITES WHERE TOPSCIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 1569 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD

TO BE UNLINED & FENCE!

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 1.94 ACRES.

REFERENCE DRAWINGS ARE:

M 2525/

M 25234

14.25233

M 12205

DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT I INTERVALS.

Enlarged Site [sland Unit Well NO.30

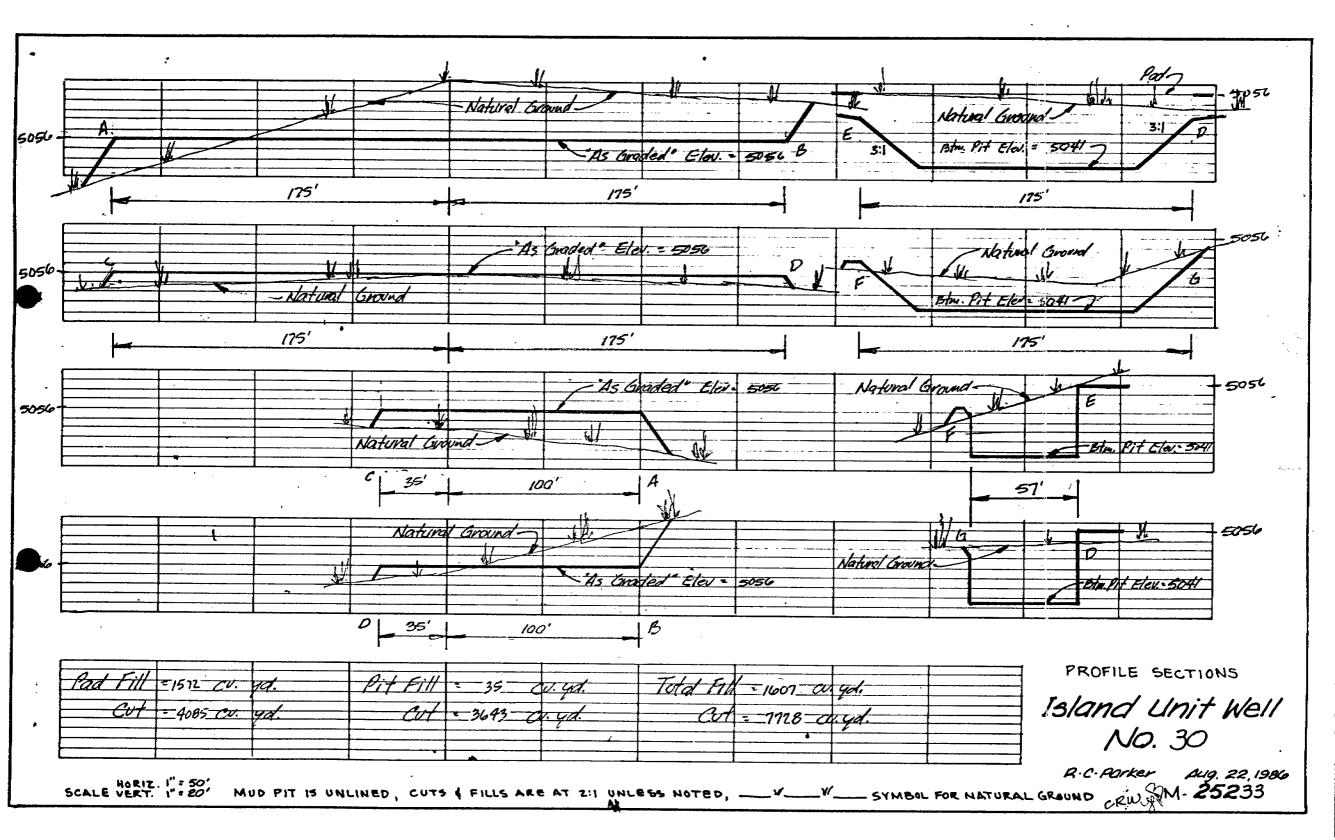
R.C. Parker

0 10' 20' 30' 40' 50'

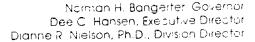
AUG. 22,1986

BAR SCALE I": 50"

M-25232



OPERATOR Medicas Co-	DATE 9-3486
WELL NAME Seland Unit #30	· · · · · · · · · · · · · · · · · · ·
SEC NWNE 12 T 105 R 19E COUNTY	
43-047-31749 J	OF LEASE
CHECK OFF:	
PLAT	NEAREST WELL
LEASE	POIASH OR OF SHALE
Med with punit	86
-	
APPROVAL LETTER:	
SPACING: 203 UNIT	302
CAUSE NO. & DATE	302.1
STIPULATIONS: No	
to water	





355 W. North Tempie • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 26, 1986

Wexpro Company P. O. Box 458 Rock Springs, Wyoming 82902

Gentlemen:

Re: Well Name: Island Unit #30 - NW NE Sec. 12, T. 10S, R. 19E 727' FNL, 1923' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

 Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Hone) 571-6063.
- Compliance with the remains and regulations of Rule 311.3, Associated Gas Flaring, fill and Gas Conservation General Rules.

Page 2 Wexpro Company

Well Name: Island Unit #30

September 26, 1986

- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31749.

Sincerely,

R./J. Fiŕth Associate Director, Oil & Gas

as Enclosures cc: Branch of Fluid Minerals D. R. Nielson 8159T UNITED STATES

Form approve

Budget Bureau No. 1004-0136 Expires August 31, 1985

TITLE OFFICE	0.00	
DEPARTMENT OF THE INTERIOR		
PUREAU OF LAND HANAGENERS 1/3		_

	DELVYIME	NI OF ITE	114 1 1 1/1/	 -			5. LEARR DEGICE	MARION	AND SERIAL NO.
	BUREAU	OF LAND MANA	GEMENT	43.0	47.3	1749	U-4484		AND BELLED BO.
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN	OR PL	UG B	ACK	6. IF INDIAN, AI	LOTTE	OR TRIBE NAME
ia. TYPE OF WORK									
DR	RILL 🔼	DEEPEN		PLU	G BAC	κП	7. UNIT AGREES	ENT N	AMB
b. TYPE OF WELL							Island		
	WELL X OTHER		SINGL Zone		MULTIPLI ZONE	• 🗆	8. FARM OR LEA	SE NAI	()
NAME OF OPERATOR							Unit		
Wexpro Compa							9. WELL NO.		
ADDRESS OF OPERATOR							30		
P. O. Box 45	58, Rock Sprin	gs. Wyoming	82902				10. FIELD AND I	POOT 0	Tuber
LOCATION OF WELL (F	deport location clearly a	and in accordance w	ith any State	requiremen	ts.*)		Island		H WILDCAT
	NE, 727' FNL,		•	•	,		15 1 and 11. sec., r., k.,	7 45 -	
7444									
							AND SURVEY	OR AR	EA
At proposed prod. so	ne	,					12-10S-1	OR AR	EA .
At proposed prod. so	De	EAREST TOWN OR POS		··	-		AND SURVEY	OR AR	13. STATE
At proposed prod. so	ne	EAREST TOWN OR POS		ay, Utah	 .		12-10S-1	OR AR	EA
At proposed prod. sol. DISTANCE IN MILES Approximate DISTANCE FROM PROP	and direction from N Ly 15 miles south	EAREST TOWN OR POS	of our	ay, Utah		17. NO. 0	12-105-1 12. COUNTY OR 1 Uintah	OR AR 9E	IA. STATE
At proposed prod. sol. DISTANCE IN MILES Approximate DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OB LEASE I (Also to nearest dr)	and direction from N Ly 15 miles south OBED T T LINE, FT. g. unit line, if any)	EAREST TOWN OR POS	of our			17. NO. O	12-10S-1	OR AR 9E	IA. STATE
At proposed prod. sol. DISTANCE IN MILES Approximate DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr) J. DISTANCE FROM PROJ	AND DIRECTION FROM N Ly 15 miles south OSED* T LINE, FT. g. unit line, if any) POSED LOCATION*	TEABEST TOWN OR FOR uth and west	of ours	640	EASE	то ти	12-10S-1 12. COUNTY OR 1 Uintah	OR AR	13. stats Utah
At proposed prod. 201 DISTANCE IN MILES Approximate D. DISTANCE FROM PROPLOCATION TO NEARSE PROPERTY OR LEASE (Also to DERTES del., DOR APPLIED FOR, ON THE	AND DIRECTION FROM N Ly 15 miles sou OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* RILLING, COMPLETED, HS LEASE, FT. Hether DF, RT. GR. etc.)	TEAREST TOWN OR POS uth and west 727' 2839'	of ours	640 640	EASE	то ти	12-10S-1 12. COUNTY OR 1 Uintah FACRES ASSIGNED IS WELL TOR CABLE TOOL ROTATY	OR AR 9E PARISH	13. STATE Utah NA
At proposed prod. sol. DISTANCE IN MILES Approximate D. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.) DISTANCE FROM PROI TO NEAREST WELL, OR APPLIED FOR, ON TE DELEVATIONS (Show wh 5057 AS Gra	AND DIRECTION FROM N Ly 15 miles sou OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* RILLING, COMPLETED, HS LEASE, FT. Hether DF, RT. GR. etc.)	TEAREST TOWN OR POS uth and west 727' 2839'	of ours	640 SED DEPTH	正本共主	TO TH	12-10S-1 12. COUNTY OR 1 Uintah F ACRES ASSIGNED IS WELL T OR CABLE TOOL ROTATY	OR AR 9E PARISH	13. STATE Utah NA
At proposed prod. 201 DISTANCE IN MILES APPROXIMATE D. DISTANCE FROM PROPLOCATION TO NEAREST PROPERTY OR LEASE 1 (Also to herrest dr.) B. DISTANCE FROM PROPLOCATION TO NEAREST WELL, DOR APPLIED FOR, ON TH. ELEVATIONS (Show who	AND DIRECTION FROM N Ly 15 miles sou OSED* T LINE, FT. g. unit line, if any) POSED LOCATION* RILLING, COMPLETED, HS LEASE, FT. Hether DF, RT. GR. etc.)	TEAREST TOWN OR POS uth and west 727' 2839'	of ours	640 SED DEPTH	PROGRAM	TO TH	12-10S-1 12. COUNTY OR 1 Uintah F ACRES ASSIGNED IS WELL T OR CABLE TOOL ROTATY	OR AR 9E PARISH	13. STATE Utah NA NA IK WILL START* 1986
At proposed prod. sol. DISTANCE IN MILES Approximate D. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri B. DISTANCE FROM PROD TO NEAREST WELL, DOR APPLIED FOR, ON TH ELEVATIONS (Show wh 5057 AS Gra	AND DIRECTION FROM N Ly 15 miles south UNE, FT. INE, FT. INE, IT.	ranest town or pos uth and west 727' 2839'	of ours	640 SED DEPTH	PROGRAM	TO THE	12-10S-1 12. COUNTY OR 1 Uintah F ACRES ASSIGNED US OR CABLE TOOL ROTARY 22. APPROX. DA October	OR AR 9E PARISH S TE WOI 15,	13. STATE Utah NA NA IK WILL START* 1986

See attached drilling plan.

10)





DIVISION OF OIL. GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24.

venter program, if any.		-
SIGNED Les Montin	TITLE Asst. Drilling Superintende	ntars September 19, 1986
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPEUVAL, IF ANY:	DISTRICT MANAGER	2891 C. A. OHE

(perater - 83

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	Wexpro	o Company		Well No	30
Location _	Sec. 12	T10S	R19E	Lease No.	U-4484
Onsite Ins	pection Date	09-09	-86		

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

 Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Report all fresh water zones encountered to Wayne Svejnoha of this office. Copies of State of Utah forms, QGC-8-X, will be acceptable. If significant water flows are encountered, samples shall be submitted to this office as well as any water analysis conducted by the operator.

Fresh water may exist in the Uinta Formation at a depth of $\pm 1,000$ to 1,400° and in the Douglas Creek Member of the Green River Formation at a depth of $\pm 3,000$ to 3,600°. Economic deposits of oil shale may exist in the Mahogany Zone of the Parachute Member of the Green River from $\pm 2,180$ °. If these zones are encountered, ensure that the cemented top behind the $5\frac{1}{2}$ ° casing is above the two zones.

Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53.

3. Coring, Logging and Testing Program

A cement bond log will be run and copies of the log shall be submitted to this office.

4. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801)	247-2318
Assistant District Manager for Minerals		
		<u> </u>
Gerald E. Kenczka	(801)	781-1190
Petroleum Engineer		The South
R. Allen McKee	(801)	781-1368
Petroleum Engineer	1. 1.	

111313

DIVISION OF OIL, GAS AND MINING

DATE 11-12-86

SPUDDING INFORMATION

NAME OF COMPANY: WEXPRO

WELL NAME: ISLAND UNIT #30

SECTION NO NE 12 TOWNSHIP 10S RANGE 19E COUNTY Wintah

DRILLING CONTRACTOR Leon Ross

RIG #______

SPUDDED: Date 11-10-86

Time 9:00 AM

How Dry Hole

DRILLING WILL COMMENCE Approx 11-29-86 - Olsen Rig #2

REPORTED BY Shirley

TELEPHONE # (307) 382-9791

SIGNED_AS

Form 3160-5 (November 1983)

SHOOT OR ACIDIZE REPAIR WELL

(Other)

SUBMIT IN TRIPLIC

SHOOTING OR ACIDIZING

Caronia selikacaca	
Budget Bureau No.	1004-6135
Expires August 31,	1985
I TAGE BEGINS AND	

ABANDON MENT*

Formerly 9-331)	BUREAU OF LAND MANAGEMENT	"TI1812"	U-4484	
SUNDRY (Do not use this form for Use "	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS WELL X	DTHER		7. UNIT AGREEMENT NA Island	
NAME OF OPERATOR WEXPTO COMPANY			8. FARM OR LEAST NAM	
P. O. Box 458. Re	ock Springs, Wyoming 82902 ocation clearly and in accordance with any 8	tate requirements.*	9. WELL NO. 30 10. FIELD AND POOL, O	R WILDCAT
NW NE, 727' FNL,	1923' FEL		11. SEC., T., E., M., OR E SURVEY OR AREA	BLE. AND
			12-10S-19E	: 13 STATE
43-047-31749	15. ELEVATIONS (Show whether DF. 5057 As Graded	ar, us. ecc.)	Uintah	Utah
	neck Appropriate Box To Indicate No	经收款 计二级 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	26.0	
NOTICE	OF INTENTION TO:	8088EG	QUENT REPORT OF:	
TEST WATER BHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING C	

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) See below 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised our surface casing program has been modified as follows:

Casing has been changed to 8-5/8", 24#, K-55, 8rd ST&C.

CHANGE PLANS

Verbal approval given 11-10-86 by Vernal Office Engineer.



DIVISION OF OIL. GAS & MINING

18. I hereby certify that the foregoing is true and corre	xt TITLE	For Lee Martin Drilling Superintendent DATE	11-10-86
(This space for Federal or State office use)			
APPROVED BY	TITLE	ACCEPTED BY OF UTAH DIV	THE STATE
CONDITIONS OF APPROVAL, IF ANY:		OF UTAH DIV	ISION OF
Federal approval of this action		OIL, GAS, AN	D WINING
is required before commencing	*See Instructio	ns on Reverse Side DATE.	
operations. Title 18 U.S.C. Section 1001, makes it a crime to		BY	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTMENT OF T	THE INTERIOR	8UBMIT IN TRIPLICATION (Other instructions verse alge) 111914	5. LEASE DESIGNATION AND	1985 SERIAL NO
SUNI (Do not use this i	ORY NOTICES AND form for proposals to drill or to use "APPLICATION FOR PER	REPORTS ON deepen or plug back MIT—" for such propos	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTER OR	TRIBE NAME
OIL GAS WELL WELL 2. NAME OF OPERATOR	OTHER	DE	CEIVE	7. UNIT AGREEMENT NAME ISland 8. FARM OR LEAGE NAME	
Wexpro Company 3. ADDRESS OF OPERATOR			NOV-17-1986	Unit 9. WHLL NO.	
P. O. Box 458, 4. LOCATION OF WELL (Re See also space 17 below At surface	Rock Springs, Wyor eport location clearly and in acc w.)	ordance with any Stat	DIVISION OF L. GAS & MINING	10. FIELD AND POOL, OR WILL ISland 11. SEC., T., E., M., OR BLE. A SURVEY OR AREA	
NW NE, 727 FM		(Show whether Dr. RT.		12-10S-19E	STATE
	•	As Graded	GR. etc.;		
43-047-31749 16.		,	- Chlore D. A.		tah
	Check Appropriate Box	10 Indicate 14div		SEQUENT REPORT OF:	
TEST WATER SHUT-OF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER C MULTIPLE COMPLI ABANDON* CHANGE PLANS	! <u>{</u>	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Supple (Note: Report ref (Completion or Rec	MENTAL MUITS OF MUITIPLE COMPLETION ON WORLD	X (ei)
proposed work. If nent to this work.) *	complete operations (Clearly well is directionally drilled, given at 9:00 am.	state all pertinent de e subsurface locations	tails, and give pertinent de and measured and true ve	ates, including estimated date of ricular depths for all markers and	starting any zones perti-
Depth 350'.					
pepth 330 .					
-	Drilling - Dry Hol	e.			
Leon Ross Air	Drilling - Dry Holroximately 324.52°.				

18. I hereby certify that the foregoing is true and correct SIGNED HOWARD Ziepes	TITLE _	For Lee Martin Drilling Superintendent	DATE 11-13-86
(This space for Federal or State office use)			- the make tripy this man of the death is this man resistate bill be the second is a filter or the many
APPROVED BY	TITLE .		DATE

Ferm 3160-5
(Nevember 1983)
(Formerly 9-331)

UNITED STATES BEPARTMEN OF THE INTERIOR

SUBMIT IN TRIPLICATE (Other instructions verse side)

Budget Bureau No. Expires August 31.	0135
5. LEASE DESIGNATION AND	 NO.

(Formerly 9–331)	BUREAU OF LAND MANAGEMEN		U-4484	
SUNDR (Do not use this form	6 IF INDIAN, ALLOTTE	.0313		
OIL CAS WELL XX	OTRER		7. UNIT AGREEMENT NO ISLAND 8. PARM OR LEASE NA	
Wexpro Company 3. ADDRESS OF OPERATOR			Unit 9. water no.	
P. O. Box 458, Ro. 4. Location of Well (Repo See also space 17 below.) At surface	ck Springs, Wyoming 82902 rt location clearly and in accordance with any	State requirements.*	30 10. FIBLD AND POOL, O	
NW NE, 727' FNL,	1923' FEL		11. SRC., T., R., M., OR SURVEY OR AREA 12-10S-19E	BLE. AND
14. PERMIT NO.	15. SLEVATIONS (Show whether D	P, RT, GR. etc.)	12. COUPTY OR PARISE	13. STATE
43-047-31749	5057 As Graded	:	Uintah	Utah
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data	
NOT	CE OF INTENTION TO:	8088	THE THOUSE THEOGR	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIES REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Supplement	ALTERING CABANDONNE CONTROL HIStory	EASING X
(Other)		Completion or Recom	ta of multiple completion pletion Report and Log fo	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

Attached is a copy of the casing report of the 8-5/8" casing.



DIVISION OF OIL, GAS & MINING

18. I hereby cyrtify that the foregoing is true and corre		November 24, 1986
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

MOUNTAIN FUEL SUPPLY COMPANY

Cusing Record for Island Unit Well No. 30 F	ield Island	
Sec. 12 Twp. 10 South Range 19 E	ast Date November 11, 1986	
County Uintah State U	tan	
MEASUREMENTS		•
Surface Elev. 5057' Kelly Bus Number of joints of casing used 8 Casin Depth of hole 350 ft. Size 12-1/4	hing Elev	
Number of joints of casing used 8 Casin	g landed at 324.52 ft.yk	SEX GL
Depth of hole 350 ft. Size 12-1/4	in. Open hole below casing point 25-1/2	it.
CASING SPECIFICATIONS AND CASING EQUIPMENT		
Make of casing USS O D. of casing 8-5/8 in. I.D. of		_
O D. of casing <u>8-5/8</u> in. I.D. of	casing 8.097 (Drift 7.972)	in.
Weight per foot 24 Threads per in. 8 Leng O.D. of couplings 9.625 in. H Casing head size and series 9", 3000 psi T	<u> </u>	lbs.
Threads per in. 8 Leng	th of threads 3.00	in.
Control bond size and control off 2000 and	hma lister!	111.
Casing head size and series 9", 3000 psi Type float shoe Rea Guide	lost collar None	
Type float shoe Reg. Guide Type f Number joints spot welded All Weld	ed or locking command Welded	
——————————————————————————————————————	TELLER	
CASING TOOLS	•	
Make tongs Rope Slips Clamp	Elevators Hook	
Kind of thread dope National "270"		
CEMENT AND CEMENTING EQUIPMENT	•	
Cementing contractor Dowell M Type equipment used Pump Truck Type cement used Reg "G" S Total number sax 215 Numb Kind of treatment used 2% S-1, 3% D-44, 1/4#/sack	ian in charge Bob Whisonant	
Type equipment used Pump Truck	Number of trucks 1	
Type cement used Reg "G" S	sax Bulk	
Total number sax 215 Numb	er sax treated All	
Kind of treatment used 2% S-1, 3% D-44, 1/4#/sack	c D-29	
VIUG OI bings used 1 - 108 KARPEL		
Method used in measuring plugs downDisplacemen	1 <u>t </u>	
TIME OF OPERATIONS		
Began rigging up to run casing 10:30 a.m. 1	11-11-86	
Began running casing 11:00 a.m.	11-11-86	
Finished running casing 12:15 p.m.	11-11-86	
Began circulating casing 12:30 p.m. 11-11-86 C	irculated casing 1/4	hrs.
Began cementing 12:45 p.m. 11-11-86	Sement in place 1:00 p.m. 11-11-86	
Cement to set	72	hrs.
Elevation of Kelly Bushings		ft.
Height of rotary above floor		ft.
Rig floor elevation		ft.
Production floor or surface elevation	5057.00	ft.
(B) Top of fleator or	7	1,0+
casing to production		
f) or (B)		ft.
Production floor		
to bottom of cellar	3.00 5054.00	ft.
· · · · · · · · · · · · · · · · · · ·		
i 1		
LANDING POINT	ELEVATION OF CASING SHOE	
(A) Actual pipe cemented 324.52 ft.	Surface elevation 5057.00	ft.
Plus:	(A) Actual pipe	6 1
Top of Thange or casing	cemented 324.52	rr.
to production floor (B)ft.	Plus:	
Production floor to rig	(B) Casing to production floor	ft,
floor Top kelly bushing to	Equals elevation casing	, 0 4
rig floor	snoe 4732.48	řŧ.
Equals landing point 324.52 ft.	4.02.40	
Elevation of casing shoe 4732.48 ft.		
	•	

- (A) Both of these amounts must be the same, and must agree with your pipe tally. Therefore the pipe tally can only include the total of the actual pipe cemented (on surface casing include casing head length). Do not include the landing joint.
 (B) All three of these items must be the same.

Details of Casing and Cementing Operations

8-5/8-inch Surface Casing		
	Net	Gross
NSCo. Type "NSB" 9-inch, 3000 psi Casing Flange	1.60	1.60
8 Joints 8-5/8-inch, 24-pound, K-55, 8rd ST&C Casing	321.87	323.87
1 Baker Reg. Guide Shoe	1.05	1.05
	324,52	326.52
gargan and a summary of the summary	·	
Above casing is landed at 324.52' below Ground Level. C	irculated casin	e 1/4 hour
with water. Cemented with 215 sacks Regular "G" with 3%	CaCl, and 1/4#	/sack D-29.
Displaced with 18 barrels fresh water. Had good returns	throughout. R	eturned 1
barrel to surface. Plug down at 1:00 p.m. 11-11-86.		
	····	
	<u></u>	
	e grande de la compansión de la compansi	
		,
COMPINE SAC SECTION OF THE SAC SECTION OF THE SECTI		
	And the state of t	ындардындагын үеді. 1 — 1 Ж. Реме алғалының імі
		•
Signed _/s/ Mi	ka R. Slitaar	

Ferm 31605	Ç.
(November 1983)	
(Formerly 9-331))

Form approved.
Budget Bureau No. 1004-

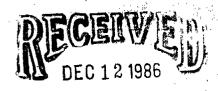
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			G×A		AN	D 8	ER 1	▲I.	NO:
		~.	٠.	42	6	4	0	9	C

BUREAU OF LAND MANAGEMENT	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAM	
	7. UNIT AGREEMENT HAME	
OIL GAS X OTHER	Island	
NAME OF OPERATOR	8. FARM OR LEASE NAME	
	Unit	
Wexpro Company	8. WHEL NO.	
	30	
P. O. Box 458, Rock Springs, Wyoming LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)	Island	
At surface	11. ##C., T., R., M., OR BLE. AND	
	AMEA SO THYSUS	
NW NE, 727' FNL, 1923' FEL	Island	
PERMIT NO. 15 ELEVATIONS (Show whether DF, ET, GR. etc.)	12. COUNTY OR PARISH 13. STATE	
43-047-31749 50571 As Graded	Uintah Utah	
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Date	
	JESEQUENT REPORT OF:	
NOTICE OF INTENTION TO:	() () () () () () () () () ()	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING		
REPAIR WELL CHANGE PLANS (Other) Supple	(Other) Supplemental History X (Nors: Report results of multiple completion on Well	
(Other) (Norg: Report r	equits of multiple completion on well ecoupletion Report and Log form.)	
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent		

Rigged up Olsen Rig #5 on 12/8/86.

Depth 1755'.

Drilling.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct		12 10 96
(This space for Federal or State office use)	TITLE Drilling Superintendent	DATE 12-10-86
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTER- BUREAU OF LAND MANAGEMEI	RIOR verse side)	5. LEASE SESSIGNATION AND 22191
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	ON WELLS	6 IF INDIAN, ALLOTTEE OR TRISE NAME
OIL GAS TOTHER OIL WELL TOTHER 2. NAME OF OPERATOR WEXPTO Company	REGERN E	7. UNIT AGREEMENT NAME ISLETIC S. FARM OR LEAST NAME
3. ADDRESS OF OPERATOR	DEC 18 1986	s. wall No.
P. O. Box 458, Rock Springs, Wyoming 8290 4. Location of Well (Report location clearly and in accordance with an See also space 17 below.) At surface		10. EISLO AND FOOL, OR WILDCAT IS I And 11. SEC., T., R., M., OR BLE. AND SETREN OR AREA
NW NE, 727' FNL, 1923' FEL		10 100 100
14. PERMIT NO. 15. ELEVATIONS (Show whether 43-047-31749 5057 As Grade		12-10S-19F 12. COUNTY OR PARISH 13. STATE
16. Check Appropriate Box To Indicate	•	
NOTICE OF INTENTION TO:	sussag	URNT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING. PRACTURE TREAT MULTIPLE COMPLETE.	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS		tal History X
(Other) 17. DESCRIBE PROPOSED OF CONFLETED OF ERATIONS (Clearly state all pertin proposed work. If well is directionally drilled, give subsurface lo		s of multiple completion on Well letion Report and Log form.) , including estimated date of starting any
proposed work. If well is directionally drilled, gave subsurface lo nent to this work.) *	values and measured and true vertic	at depunk for all markers and sones perti-
Depth 5955'.		
Drilling.		
The second se		30 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
18. I hereby centify that the foregoing is true and correct SIGNED TITLE	Drilling Superintended	ц. рата 12—15—86
(This space for Federal or State office use)	in the same and th	distribution to the proper to the second to
APPROVED BYTITLE		DATE

*See Instructions on Reverse Side

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ONLY OF THE STATE	(Do not use this form for proposale to drill or to deepen or plug back to a different reservoir.	
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APPROVED BY TITLE	CONDITIONS OF APPROVAL, IF AMY:	•

*See Instructions on Reverse Side

MOUNTAIN FUEL SU	IPPLY COMPANY	·	
Casing Record for Island Unit Well No. 30	Pield Telend Unit		
	9 N 19 19	-18-86	
County Uintah State			
MEASUREMENTS		The state of the 	
Surface Elev. 5057	bahan man EATI	50	
Number of joints of casing used 169 Case	ing lended of 6890	DU	
Surface Elev. 5057 Kelly B Number of joints of casing used 169 Cas Depth of hole 6910 ft. Size 7-7/8	in Open hole bole	ft. K	EM .
CASING SPECIFICATIONS AND CASING EQUIPMENT	oben note pero	A Carring Dorug 10	It.
Make of casing Used Condition 2 and New USS			
□ V D · O · CBS I D · · · · · · · · · · · · · · · · · ·	e	·	_
Or auc or casing N-80 No. 2 and K-55 New		4	_
Weight per foot 11.6 Threads per in. 8 round Le O.D. of couplings 5 in. Casing head size and series 8" 3000 red			.
Threads per in. 8 round Le	ngth of threads	3	.8G.
o.b. of couplings 5	Height of coupling	7	in.
Casing head size and series 8" 3000 psi Type float shoe Howco Fillup Type Number joints spot welded None	Туре	National - Renewed	
Number joints and welded None	float collar	Howco Fillus	
	ided or locking composition	and None	
CASING TOOLS			
Make tongs Eckels Slips Baash Ros	s Elevators F		
Kind of thread dope National - Jet Lube		<u> </u>	
CEMENT AND CEMENTING EQUIPMENT			
Cementing contractor Halliburton Type equipment used Cementer Type cement used High Fill A & 50-50 Pozmix A Total number sax 1050 Num Kind of treatment used 1/4# Quickseal and 2% g Kind of plugs used top	Man in charge	A Trime	
Type equipment used Cementer	Number of trucks	Two (I for standby)	
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TIME OF OPERATIONS Began rigging up to run casing 9:00 A.M. 12-1 Began rigging up to run casing 10:15 A.M. 12-1 Finished running casing 3:00 P.M. 12-1 Began circulating casing 3:00 P.M. 12-18 Began cementing 4:00 P.M. 12-18-8 Cement to set Elevation of Kelly Bushings Height of rotary above floor Rig floor elevation Production floor or surface elevation (B) Top of flear or casing to production floor Production floor to bottom of cellar IANDING POINT (A) Actual pipe cemented 6884.54 ft. Plus: Top of flange or casing to production floor (B) —— ft. Production floor to rig	### With 2% KCL water wit ### 8-86 ### 8-86 ### Circulated casing #### Circulated casing #### Circulated casing #### 1.35	1 h 5:45 P.M. 12-18-86 72 h 5071.35 ft 5070.00 ft 5069.50 ft 5057.00 ft	nrs.
TIME OF OPERATIONS Began rigging up to run casing 9:00 A.M. 12-11 Began running casing 10:15 A.M. 12-11 Finished running casing 3:00 P.M. 12-13 Began circulating casing 3:00 P.M. 12-18-8 Gement to set Elevation of Kelly Bushings Height of rotary above floor Rig floor, elevation Production floor or surface elevation (B) Top of fleath of casing to production floor to bottom of cellar IANDING POINT (A) Actual pipe cemented 6884.54 ft Plus: Top of flange or casing to production floor (B) Production floor to rig floor 12.50 ft	### With 2% KCL water wit ### 8-86 ### 8-86 ### Circulated casing ### Element in place 1.35	1	nrs.
TIME OF OPERATIONS Began rigging up to run casing 9:00 A.M. 12-11 Began running casing 10:15 A.M. 12-11 Finished running casing 3:00 P.M. 12-11 Began circulating casing 3:00 P.M. 12-18 Began cementing 4:00 P.M. 12-18-8 Generat to set Elevation of Kelly Bushings Height of rotary above floor Rig floor elevation Production floor or surface elevation (B) Top of fleate or casing to production floor to bottom of cellar IANDING POINT (A) Actual pipe cemented 6884.54 ft. Plus: Top of flange or casing to production floor (B) Production floor to rig floor Top kelly bushing to	### With 2% KCL water wit ### 8-86 ### 8-86 ### Circulated casing #### Circulated casing #### Circulated casing #### 1.35	1	nrs.
TIME OF OPERATIONS Began rigging up to run casing 9:00 A.M. 12-11 Began running casing 10:15 A.M. 12-11 Finished running casing 3:00 P.M. 12-13 Began circulating casing 3:00 P.M. 12-18-8 Gement to set Elevation of Kelly Bushings Height of rotary above floor Rig floor, elevation Production floor or surface elevation (B) Top of fleath of casing to production floor to bottom of cellar IANDING POINT (A) Actual pipe cemented 6884.54 ft Plus: Top of flange or casing to production floor (B) Production floor to rig floor 12.50 ft	### With 2% KCL water with 8-86 8-86 8-86 Circulated casing from the place 1.35 .50 12.50 14.50 0.00 3.00 ELEVATION (Surface elevation (A) Actual pipe cemented Plus: (B) Casing to production floor	1	nrs.

 ⁽A) Both of these amounts must be the same, and must agree with your pipe tally. Therefore the pipe tally can only include the total of the actual pipe cemented (on surface casing include casing head length). Do not include the landing joint.
 (B) All three of these items must be the same.

Details of Casing and Cementing Operations

	Net	Gross
One piece 4-1/2" O.D., 11.6#, K-55, 8 round thread. LT&C Casing		· · · · · · · · · · · · · · · · · · ·
50 jts. 4-1/2" O.D., 11.6#, K-55, 8 round thread,	11.01	25.61
LT&C Casing	2070 70	
105 jts. 4-1/2" O.D., 11.6#, K-55, 8 round thread,	20/0.78	2083.28
LT&C Condition #2	4272.59	
Note: One Dowell Frac Baffle Installed at 6368.73'	7614.37	4299.03
12 jts. 4-1/2" O.D., 11.6#, N-80, 8 round thread,		
LT&C Condition No. 2 Casing	498.39	501.39
One Howco Fillup Collar	1,60	
One jt. 4-1/2" O.D., 11.6#, N-80, 8 round thread,		1.85
LT&C Condition No. 2 Casing	28.13	28.38
One Howco Fillup Shoe		2.04
TOTAL		6941.58
joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The ca	nserted in the colsing was circulate	lar of the
The above 4-1/2-inch O.D. casing is landed at 6898.89 feet at 6884.54 feet ground level. A Dowell frac baffle was i joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The canour using the rig pump. The wellbore had ten feet of fit could have been hole total depth or casing length. Rotate irculating, mixing and displacing of the cement. The displacing float collar. The float held okay. Cemented we do not come to the casing float collar. The float held okay. Cemented we have pound quickseal per sack. Followed with 725 sacks 50-	nserted in the colsing was circulated in the colsing was circulated in the colsing throughous placement plug was with 325 acres.	lar of the d for one an out. ut the shumped int
joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The calcour using the rig pump. The wellbore had ten feet of fit ould have been hole total depth or casing length. Rotational fit in the casing and displacing of the cement. The distinct he casing float collar. The float held okay. Cemented with 725 sacks 50-	nserted in the colusing was circulate 11. Could not cle ed casing throughous splacement plug was with 325 sacks High	lar of the d for one an out. ut the humped into the lifth A with
joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The case our using the rig pump. The wellbore had ten feet of fit ould have been hole total depth or casing length. Rotate irculating, mixing and displacing of the cement. The distinct he casing float collar. The float held okay. Cemented with 725 sacks 50-11t, 0.6% Halad 24 and 1/4 pound flocele per sack of cements.	nserted in the colsing was circulated. Li. Could not cle ed casing throughouse throughouse throughouse was with 325 sacks High 50 Pozmix A with 2	lar of the d for one an out. ut the humped intential A with
joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The calcour using the rig pump. The wellbore had ten feet of fit ould have been hole total depth or casing length. Rotative irculating, mixing and displacing of the cement. The distinct casing float collar. The float held okay. Cemented with 725 sacks 50-alt, 0.6% Halad 24 and 1/4 pound flocele per sack of cements the 2% KCL water. Good job throughout.	nserted in the colsing was circulated. Li. Could not clested casing throughous placement plug was with 325 sacks High 50 Pozmix A with 2 ant. The cement was said the comment was said the comment was said the comment was said to said the comment was said the comment was said to said the comment was said t	lar of the d for one an out. ut the humped intential A with 2% gel. 10% and a displaced
joint of 4-1/2-inch O.D. casing at 6368 feet KBM. The calcur using the rig pump. The wellbore had ten feet of fi ould have been hole total depth or casing length. Rotaticulating, mixing and displacing of the cement. The displacement of the casing float collar. The float held okay. Cemented with 725 sacks 50-11, 0.6% Halad 24 and 1/4 pound flocele per sack of cements the 2% KCL water. Good job throughout.	nserted in the colsing was circulated in the circulated ll. Could not clessed casing throughous splacement plug was with 325 sacks High 50 Pozmix A with 2 nt. The cement was specificated in the cement was specificated	lar of the d for one an out. ut the shumped into the large of the lar
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Form 3160-4 (November 1983) (formerly 9-530)

UNDED STATES

SUBMET IN DUPLICA

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

		DUKEA	JOF LAI	AD MANAGEME	-14 1			U-4484	
		ON OR	RECO	MPLETION	REPORT	AND LO	G*	6. IF INDIAN,	020911
a. TYPE OF WEL	L:	WELL	WELL [X Day 🗆	Other	V	1	7. UNIT AGREE	
L TYPE OF COM			, .					Island	
WELL T	OVER	EN DEFA	BACK	DIFF.	Other			S. PARM OR LI	BARE NAME
. NAME OF OPERAT	OR			ζ	MIE/A	ALEXANSIA	1007 6	Unit	37
Wexpro Comp					DAI	MI WESC	73	9. WELL NO.	
. ADDRESS OF UPE		refere "	17		Me		511	30	i.i.
P. O. Box 4	158, Ro	ck Spri	ngs, Wy	oming 8290	W EF	B 0:6 1987	, עוני	/10. PIELD AND	POOE, OR WILDCAT
. LOCATION OF WEI	L (Report	location clea	irly and in	oming 8290g	ly Bl ate requi	rements) #		Island	
At surfa NW NE	E, 727'	FNL, 1	923' FE	L	Oi.	VISION OF	ų.	11. SEC., T., R., OR ARBA	, M., OR BLOCK AND SURVE
At top prod. into	erval report	ted below				SAS & MINI			
At total depth									
4.	A Service	A COMMON OF	e Marketin er om to	4 44. PERMIT NO	Mario de Mario de Calendario d	DATE ISSUED	U.JAT *<	+2-LOS	1 OF 13. STATE
,					I			PARISH	
DATE SPUDDED	16. DATE	T.D. BEACHE	D 17. DAT	43-047-31 * compl. (Ready)		9/26/86	OF BER S	Uintah	Utah 19. seev. casinghbad
11-10-86	19_1	17-86		3-87		5057		-,, m,	5056
TOTAL DEPTH, MD	A TVD 2	1. PLUG, BAC		TVD 22. IF MU	TIPLE COMPL.	. 23. INT		ROTARY TOOLS	
6910' MD	*	6500 '		HOW N	EANT"	DRI	LLED BY	Yes	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
PRODUCING INTER	VAL(B), OF	THIS CONT	LETION—TOP	, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE
Wasatch -	6478-6	5001.	5888-59	061, 6205-6	226'				BURYET MADE
, ,	*								Yes
TYPE ELECTRIC A	ND OTHER	LOGS BUN	-		•	·	······································	2	7. WAS WELL CORED
FDC-CNL, DI	L, GR,	CBL, S	pectra	Log /- 2	9-87				No
				NG RECORD (Re		s set in well)			
CABING BIZE	- 	, LM./FT.	DEPTH SE		LE SIZE	CE	MENTING I	RCORD	AMOUNT PULLED
8-5/8	24		324.		2-1/4"	215 Sks			None
4-1/2"	11.0	6#	6898.	89.	7-7/8"	325 sks			
					· . ·	725 sks	<u>50~50</u>	Pozmix A	None
				, , , , , , , , , , , , , , , , , , ,					
		1	R RECORD	T	7	30.		UBING RECOR	
SIZE	TOP (ND)	BUTT	OM (MD)	SACKS CEMENT*	SCREEN (M	1.90		6444 (MD)	
					ļ		<u>'</u>	0444	None
PERPORATION BEC	omp (Intere	al, elec and	number)		82.	ACED SHOT	PPACTO	THE CHIENT.	SQUEEZE, ETC.
6478 -6500 *					PEPTH IN			1,251	OF MATRIAL USED
6205-6226		r Ara	# 12/2002	Mode.	6478-6	Thirt a thirt part — a fighted to a thirt	- B 	فيستوقف والمستوان والمتواز والمتواز والمتواز	sh, 185000# 20
5888-59061				• •	0-10-6	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		85640 ga	
					6205-6	226'			sh, 152000# 20-
				× +			Mesh		il gel. SEE BAC
•					DUCTION				
TO PIRST PRODUCTI	OK	PRODUCTION	METHOD (lawing, gas lift, p	umping—eire	and type of pur	np)	WELL B	PATUS (Producing or
Awaiting Pr				, pr 1		,		Sh	it-in
PB OF THES	HOURS TE	exmb C	More size	PROD'N. FOR TEST PERIOD	OIL-BEL.	GABXI	CF.	WATER—BBL.	GAS-OIL RATIO
2/2 -3/8 7	23		11/64			58,3			<u> </u>
W. TURING PRIME.	CASING PR	2	ALCULATED ALCULATED	• ;	GAS	1	WATER	NBL. C	DIE GRAVITT-API (CORE.)
1 <u>900 psi</u>	20.	50 psi		0	<u> </u>	572)	
DISPOSITION OF G	*	1.57		, C., Landon de la Carte de la Car			. [TEST WITHOU	
VEnted for		st. Wi	ll be s	old when eq	ulpment	installed	<u> </u>	M. Sli	ger 10
	- Fran					• ,			17/19/
NONE.	Mas sha car	hamalan 4		formation is comp				44 (<u> </u>
	man the IG	DRA Buicker.	actached II	rormerion 10 com!	parte AUG-COFF	ect as determin	es 170 M) 8	11 AVAMEDIO TEC	
SIGNED M	mel	2/7	W	2 TITLE D	irector	Pet. Eng.	Cay	DATE	2/4/87

FORMATION	TOP	BOTTOM	DESCRIE	DESCRIPTION, CONTENTS, STC.			TOB	
						NAME	MEAS, DEPTH	VERT. DEPTH
			FRACTURE TR	TREATMENTS COUNTINUED:	ë	Uintah Gren River	Surface 1866	
v.	,		5888-5906	16,000# 100 Mesh,	1,	Bird's Nest	3379	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00
				137000# 20-40 Mesh, 68.000 cal X-Link G	ssh, ok Gel.	Wasatch		i i
			ing man	; ; ; ;		Tongue Green River	4430	
				. ,		Tongue	7800	0 to (1)
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B.O.P. Test Report



DIVISION OF OIL. GAS & MINING

			•••••
OIL CO : Wexpro	2	***************************************	
WELL NAME & NUMBER	Island W	nit 30	43.047.31749
SECTION 12			
TOWNSHIP 10.5	.,,.		
range 19.5			
COUNTY LLINTAL	.		
DRILLING CONTRACTOR	Oleson 5		
INVOICES BILLED FROM:	DOUBLE "D" ENTERPL 213 Pine Street - Box 56 Shoshoni, Wyoming 826 Phone: (307) 876-2308 o	0 64 9	
	DOUBLE "D" ENTERP 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 o	or (801) 781-0449	
TESTED OUT OFV.C.V.	nal	•••••	
NOTIFIED PRIOR TO TEST:			
COPIES OF THIS TEST REP	ORT SENT COPIES TO:	Wexpro	
		State	×2
		BLM	
ODICINIAL CLIADE & TEST S	DEDODT ON EILE AT:	Vernal	OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

Νº

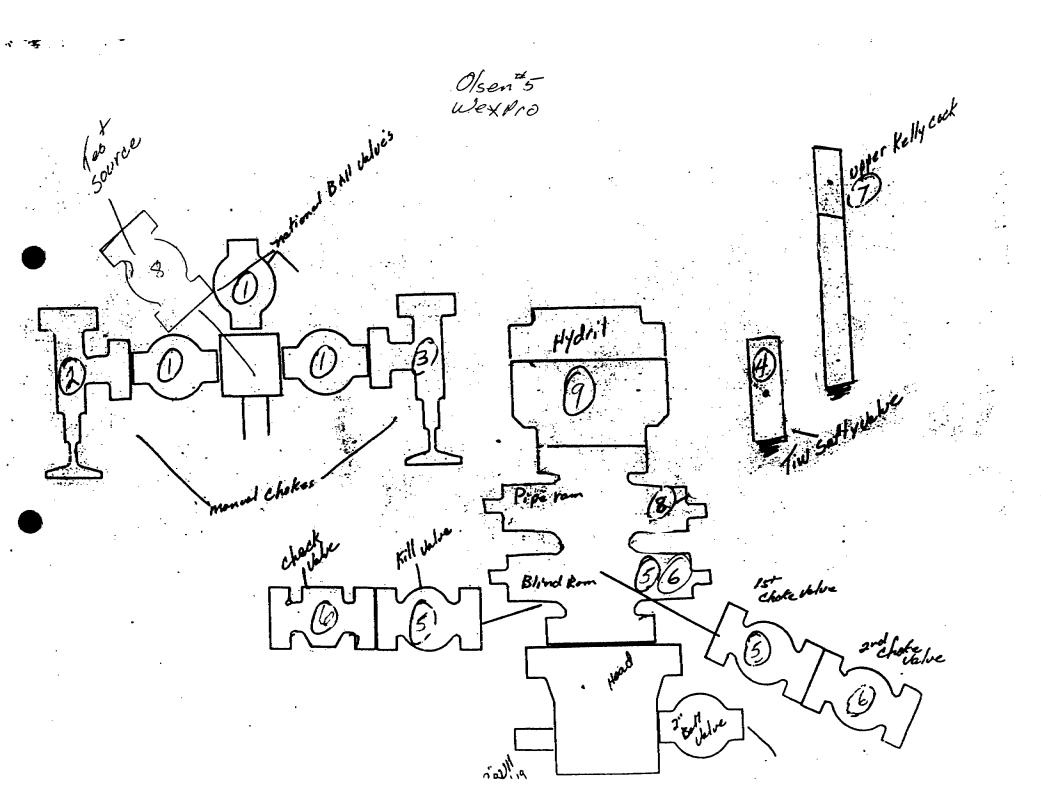
4216

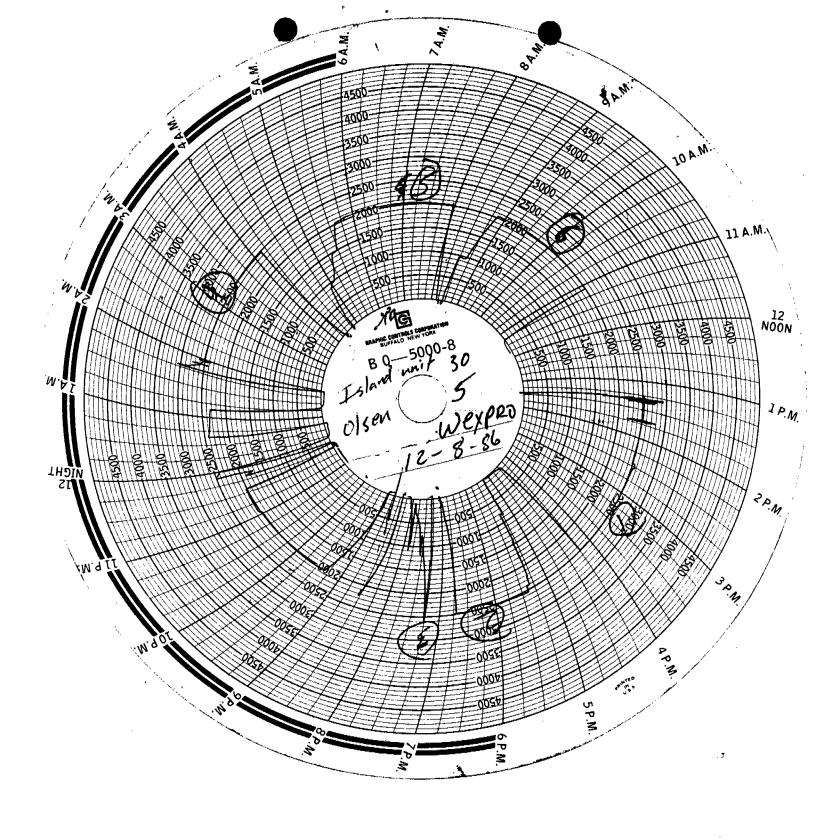
DELIVERY TICKET

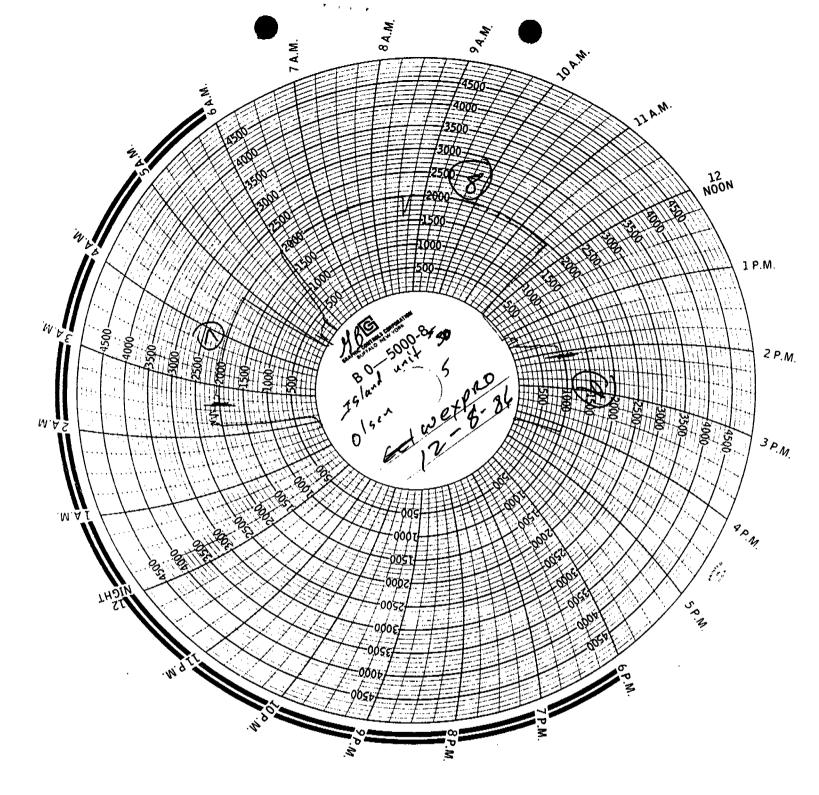
	•	307-370-2300		12-8	UL
LACY AR-		اء	000	12-8	J-012
Operator Wex PLD	Contr	actor <u>Ol</u>	sen		Rig No.
Ordered By Bill New	on Leose 1	sland w	nit we	No 	3 <u>0</u>
uintah	Section/	2		south,	lange 19 East
Items Tested:			•		
Low Test	Time Held	High Test	Time Held	- 10	Comments
Top Pipe Rams		2000	15 MM	OK	
Bottom Pipe Rams		2 >		-//	
Blind Rams	<u> </u>	2000		<u>OK</u>	
Annualar B.O.P.	<u> </u>	1000	$\overline{}$	<i>o u</i>	
Choke Manifold		2000		04	
Choke Line		2000		DK	
Kill Line	<u> </u>	2000		04	
Super Choke	•			-7/	
Upper Kelly		2000	•	ok	25.
Lower Kelly	<u> </u>			- //	
Floor Valve		2000		OK	
Dart Valve					
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Closing Unit Psi	Closing Time of Re			ig Time of Hy	dril
Closed Casing Head Valve	Set Wear S		ne ull me	thewal	
Comments CAPTE C	ine & mani	41 (M Y	un ple	· · Coroni	
Rates: /			`,		
Minimum Charge 6 h	R Min		· ·		
Additional Charge			* ¥		
Mileage 70 n	1 /00 m1				
Test Plug	Nat Head	No ph	49.		
Top Sub	FH @	5000	7		•
Kelly Sub	FH @	500			
Crossover Subs	FH X4"F	HB	5000		
Methanol Charge 30 g	9/ @ 200	gal			·········
Other		7			144
N.		-		Sir	b Total
Tested By	IN Blyn	W-	-/-P.w.	- 4	Tax
Signature of Company Rep. 1	Jiii Neu	utor	/ 1.2.		_ Total
	,				

DDT-001

COI	MPANY	LEASE AND	WELL NAME #	DATE TE	ST RIG # AND NAME
We	x pro	Island	Unit 30	12-8-86	Oleson *5
5T#	TIME				
	:00 Dm	arrive	on Locat	on-riqup	to manifold
		mani	fold		
	50-2:0	<u>5 2500 (</u>	<u>ók</u>		·
(<u>3</u>)		Off D	<u>rillers side</u>	<u>manual Ck</u>	noke
	107-219	alayoo_			
(3)		Orillec	<u>s side " </u>		
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		Blinds	<u> </u>		
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				je - and choki	e value
<u> </u>	: <u>35-5-5</u>	0 2000	<u> </u>		
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0			- Keily Cox	<u> </u>	ب سبب مين الله الله عب سبب مين شف منت مين <u>من ا</u> للفت أنها مين الله في الله في الله فابي من الله في الله الله الله
	0:10-6:2	<u> 2000</u>			
(8)		Pipe	Rams		
		<u> 2000</u>			
	1:65-9.2	0 2000			
9)					
- 9	<u>:30-9:4</u>	5 1000 C	<u> 2k</u>		
					Ticket
		<u> </u> 5px)(ed (4) =-	made out	
				کہ خنہ نے وہے خند نب نے دے انتخاب ہے جے خند نسے ہے۔ حد مسا	
				ے کے نب م <u>ن سے نات شہر ہوں ق</u> ند سے کہ سے میں	
			ت ہے ہے ہیں۔ ہے کہ شنہ ہے کہ شہرے	کے کہنے سے ہے کہنے سے کے متعالمیں میں متعالمیں ہے۔	
			بہ دیک سے کہ شہوے کہ نہ ہے کہیں ہے	۔ کے غیب نمیاد سے ملت میریا سے ملک نابت بہری کے گائٹ باسی وی اللہ سیار	: :
			هن دارند من <u>ن ه</u> ه خال خب چين هاک بيش بيش <mark>خين شد کند بيش</mark>		
·			سے ملک شہر بیش کے شنب سیب بیٹی اللغاء نئیب ہیں کے کان ہے کے	کند مین بیدر کنند شده می کند نیمبر کی کند بینی جری کند نیمبر	
				۔ ۔ نہ بہ ہے ۔ نہ ہے ۔ سبے ۔ دننہ ہے ۔	
			تب ہے۔ مہ جب ہے کہ نہ ہے۔ کہ نہ ہیں ہے۔		
		<u>i</u>		·	ج میں سے بھر سے شہر ہوں ہے شہر ہوں ہے۔ شعر بعث سے جہر بہت ہے ہیں ہے۔ م







Form 3160-4 (November 1983) (formerly 9-330)

DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC

CORRECTED

Form approved. Budget Bureau No. 1004— Expires August 31, 1985	0137
	,

	-
-0137	_/

(tolmentà A-230)		DAD:	CNACNIT			ITEDIO	_	(See	other in-	Expires	eguA :	st 31, 1985	
	UE		TMENT REAU OF L				Η.		rtions on rse side)	5. LEASE DES	HUNATIO	N AND SERIAL NO.	
										U-4484		PEE OR TRIBB NAME	
WELL CO		HOIT	OR REC	OMPL	LETION	REPORT	ANI) LO	G*	O. IF INDIAN,	A	4010	
ia. TYPE OF WE	LL:	OH. WRI	A GAR	ı. 🔀	PRT 🗌	Other				7. UNIT AGREE	EMENT	#3:0	
L TYPE OF COM	(PLETIO									Island			
WELL X	OVER	D EN	L. D BYC		RESVR.	987)	,		ر د د ادین دا	S FARM OR L		AMB	
2. NAME OF OPERA						AP C	التي التي التي التي التي التي التي التي	1 1 1 W		Unit			
Wexpro Com						1116			C	D WELL NO.			
)1- C		T 7	0000	ॅना ल ⊦	EB 1	. 3 198	37	30			
P. O. Box 1. LOCATION OF WE At SUITE SELVEN	HJO, E	rt locatio	prings,	in accord	ng 8290.	L nu State requi	rement	•) •		10. FIELD AND		OR WILDCAT	
At surface NW N	E. 727	7' FNL	. 1923'	FEL.		, , , , , , , , , , , , , , , , , , ,	IVISI	ONO	F	<u> </u>	. M. OH	BLOCK AND SURVEY	
At top prod. in						OIL,	GAS	& MIN	IING	OR AREA		`	
		,											
At total depth										12-10S	_19F		
					. PERMIT NO		DATE I	SSUED		12. COUNTY OF	k	13. STATE	
15. DATE SPUDDED	1 18 DAT	FF TO 21	EACHED 17.	1 4:	3-047-31			6/86		<u> </u>		Utah	
	1		1			18			F, RKB, R	T, GE, ETC.)*		EV. CASINGHRAD	
11-10-86 20. TOTAL DEPTH, MD		2-17-8 21. PLUG	D B, BACK T.D., MI	2-3-8	•	LTIPLE COMPL	505	23. INT	ERVALS	ROTARY TOOLS	<u>505</u>	CABLE TOOLS	
6910' MD		650	n'		HOW :	MANT [®]	1	DRII	LLED BY	Yes	- 1		
24. PRODUCING INTE	RVAL(#),	OF THIS	COMPLETION—	TOP, BOTT	OM, NAME (MD AND TVD)	 !			168		WAS DIRECTIONAL	
Wasatch -	6478-	-6500'	, 5888-	5906 ' ,	, 6205–6	6226'						SURVEY MADE	
												Yes	
26. TYPE ELECTRIC										12	27. WAS	WELL CORED	
FDC-CNL, Di	LL, GR	R, CBL								<u> </u>		No	
CABING SIZE	WEIG	HT, LB./1		SET (MI		port all string	s act in		ENTING I	ECORD			
8-5/8	-	24#		4.52'		12-1/4"	215		G, 3%		— <u> </u>	AMOUNT PULLED	
4-1/2"		6#		8.89		7-7/8"			High			one	
						, ,,,,				Pozmix A	— - N	one	
								*			— [=		
29 .		1	JNER RECO	RD /				30.	T	CBING RECOR	RD		
812.5	TOP (M	(B)	BOTTOM (MD)	BACK	8 CEMENT*	SCREEN (M	D)	SIZE	1	EPTH SET (MD)) [PACKER SET (MD)	
							_	1.90	<u>'</u>	6444	_	None	
31. PERFORATION REC	ORD (Int	erval, siz	e and number)		1 22	ACTI	S GWOT	ED 4 Omy	W. C.			
6478-6500'		-		r		32. DEPTH INT				JRE, CEMENT			
6205-6226'						6478-6		(20),				185000# 20-	'n
5888-5906						04/0	500			85640 ga			40
						6205-6	226'					152000# 20-4	0
												<mark>≥1. SEE BAC</mark> K	
R3.* PATE FIRST PRODUCT	ION .	I BRODI'	TION METUOD	/ Elassia		DUCTION	 						
		1	TION METHOD	(riowing	g, gas itji, p	umping—eize	and typ	e of pun	tp)	shut-i	in)	(Producing or	
Awaiting Property	HOURS		OWING CHOKE BU	t PR	IOD'N. FOR	OILBBL.	·· - ····	GASMC		Shu	ıt-ir	NS-OIL BATIO	
2/2-3/87	23		11/64	TE	ST PERIOD		ł		1	WALEK BED.	"	A CIU AATIO	
LOW, TURING PRIME,		PRESSURE	CALCULATE	10 0	L88L.	GAS	MCF.	2 <u>536</u>	WATER	#BL. 0	IL GRA	VITY-API (CORR.)	
1900 psi	2	050 ps	S1 24-HOUR R	- 10)	2	572	1	()		-	
34. DISPOSITION OF G	At (Sold,	used for f	uel, vented, et	c.)					·	TEST WITNESS	ED BY	<u>.</u>	
VEnted for	the t	est.	Will be	sold	when eq	uipment	inst	alled	•	M. Slig	ger		
ID. LIBT OF ATTACHS	STNA												
NONE.	that the	foregoine	and attached	Informa	tion is see	lata and acco	ne :			1)			
71													
SIGNED /	MI	41	16-1	<i>YJ</i>	TITLE D	irector	Pet.	Eng.		DATE.	2/4/	/87	
·													

	ď	TRUE VERT. DEPTH	
GEOLOGIC MARKERS	TOP	MEAS, DEPTH	Surface 1866 2372 4430 4950 5666
38. GEOL		NAME	Uintah Green River Bird's Nest Aquafier Wasatch Tongue Wasatch Chapita Well
ones of porosity and contents thereof, cored intervals, and all ion used, time tool open, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.		FRACTURE TREATMENTS CONTINUED: 5888-5906' 16,000# 100 Mesh, 137000# 20-40 Mesh, 68,000 gal X-Link Gel.
now all important z terval tested, cush	BOTTOM		···
ROUS ZONES: (S) ncluding depth int	TOP		
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity drill-stem, tests, including depth interval tested, cushion used, time recoveries):	FORMATION		

	-	· ·		2 Old approved	
Form 3160-5 (November 1983) Formerly 9-331)	UNITED ST DEPARTMENT OF TAND I	HE INTERIOR	SUBMIT IN TRIPL (Other instructions verse side)	Evnires August	
SUNI (Do not use this f	ORY NOTICES AND orm for proposals to drill or to Use "APPLICATION FOR PER!	REPORTS ON deepen or plug back to	WELLS a different reservoir.	6. IF INDIAN, ALLOTTE,	121 NAME
I.				7. UNIT AGEREMENT NA	TAS
OIL GAS GAS WELL	XI OTHER			Island	
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	4E
Wexpro Compan	v			Unit	
3. ADDRESS OF OPERATOR				9. WELL NO.	
P. O. Box 458	, Rock Springs, Wyo	ming 82902		30	
	port location clearly and in acc		requirements.*	10. FIELD AND POOL, O	R WILDCAT
NW NE, 727' F	NL, 1923' FEL			11. SEC., T., R., M., OR I SURVEY OR AREA	
				12-10S-19E	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, G	k, etc.)	12. COUNTY OR PARISH	13. STATE
43-047-31749	<u> </u>	GR 5057'		Vintah	Utah
16.	Check Appropriate Box	To Indicate Nature	of Notice, Report, or (Other Data	
N	OTICE OF INTENTION TO:	l	SUBSEQ	UENT REPORT OF:	

NOT	ICE OF	INTENTION TO:		SUBSEQUENT REPORT O	F :	
			,7		Г	
TEST WATER SHUT-OFF	<u> </u>	PULL OR ALTER CASING		WATER SHUT-OFF	EPAIRING WELL _	_
FRACTUBE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	LTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	BANDONMENT*	
REPAIR WELL		CHANGE PLANS	i	(Other)		
(Other) Install F	rodu	ction Facilities	\mathbf{x}	(NOTE: Report results of multiple of Completion or Recompletion Report a	nd Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

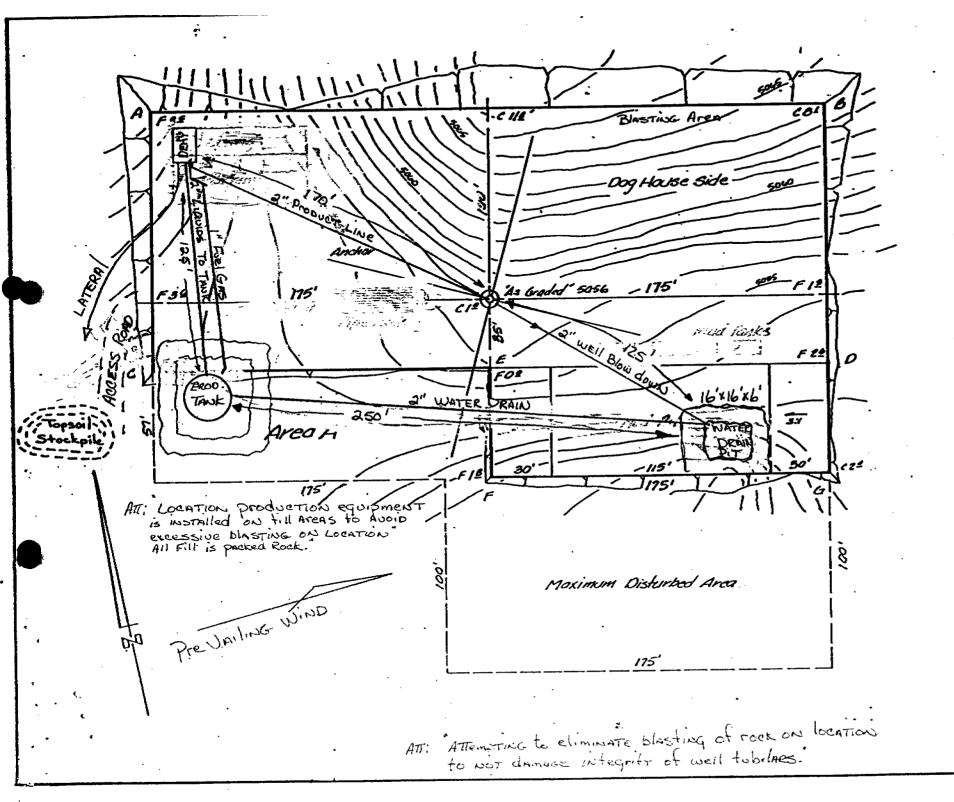
Wexpro Company requests permission to install production facilities and construct an unlined production pit as per the attached schematic drawing. Please note that all lines will be buried, except for approximately 20 feet from the wellhead as no blasting will be possible in that area. It is necessary to locate the production pit as noted on the attached schematic due to rock on the location which would necessitate blasting. This pit will receive less than 5 barrels of water per day on a monthly basis. An NTL-2B pit permit application will be submitted after the pit has been constructed.



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct SIGNED		District Manager	DATE _2-27-87
(This space for Federal or State office use)	<u> </u>		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	*****	TED BY THE STATE
Federal approval of this action is required before commencing		OIL,	JTAH DIVISION OF GAS, AND MINING
operations.	See Instruction	ons on Reverse Side DATE. BY:	R. Bys

Title 15 U.S.C. Section 1981, makes it a crime for any person knowingly and writifully to hake to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



AT SITES WHERE TOPSCIL IS PRESENT SAME IS TO BE REMOVED AND STOREU ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED.

1569 CU. YOS. OR THE TCP 6" OF TOPSOIL IS TO BE STOCKHILED.

MILE

TO BE UNLINED & FENCE!

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

carbage to be removed by truck.

AREA FOR LOCATION IS 1.94 ACRES.

REFERENCE DRAWINGS ARE:

14-2525/

M 25254

u-25233

M 12205

DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT I INTERVALS.

Enlarged Site [3|and Unit Well No.30

R.C. Parker

Aug. 82,1906

9AR SCALE 1- 30'

M-25232

CRW/ 980

- 0.10. au cku



United States Department of the Interior

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL, UTAH 84078



031813 IN REPLY REFER TO:

3162.32 UT08581 Oil and Gas ML-11004,

U-013768, U-4482, U-4484

PEB 2 2 1988

DIVISION OF CAL, SAS & MILHING

Ms. Cathy J. Flansberg Coordinator Regulatory Affairs Wexpro Company 625 Connecticut Avenue P.O. Box 458 Rock Springs, Wyoming 82902 CUPY

Re: Request for NTL-2B Application Status Island Unit Wells 17, 16, 26, and 29 in Sec. 2, T.10S., R.19E; Wells 19, 22, and 32 in Sec. 8 and 9 T.10S., R.20E; Well 30 in Sec. 12, T.10S., R.19E. Uintah County, Utah

Dear Ms. Flansberg:

We have reviewed the status of your applications for NTL-2B water disposal facilities for the above wells as you requested in your letter of January 12, 1988. The pit at the Island Unit Well No. 22 was approved in a letter to your office dated August 8, 1986. The pit at Well No. 19 was recently inspected and found to be adequate. It is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

Requests for unlined water disposal pits at Island Unit Wells No. 20 and No. 32 were denied in a letter to your office dated March 13, 1987. This letter indicated that pits at these two locations should be lined. Please notify this office when these pits have been lined and what lining material was used. We will then inspect the pits for NTL-2B approval as soon as schedules permit.

The Island Unit Wells No. 17, 18, 26, and 29 all on Lease ML-11004 are under the jurisdiction of the State of Utah, Division of Oil, Gas, and Mining for NTL-2B approval. You should contact the State of Utah, Division of Oil, Gas, and Mining regarding your applications for NTL-2B approval for these wells.

N1070

#37 43-047-31632-SEW/WSTC #19 43-047-31633-SEW/WSTC #17 43-047-31503-SEW/WSTC #29 43-047-31752-SEW/WSTC OSIGE 18 #30 43-047-31749-SEW/WSTC OSIGE 18 #26 43-047-31701-SEW/WSTC #18 43-047-31502-SEW/WSTC

_

If you have questions on the above please contact Keith Chapman or Jim Piani at (801) 789-1362.

Sincerely,

Karl & Wright
FO Paul M. Andrews
Area Manager
Bookcliffs Resource Area

cc: Jim Baza
State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Bland Unit #30 Sec 12, 1080, 19E Lably 6 June 88 access road dehydrutor tunk wl firewall well that down slope

toppoil Stock pile

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Final Abandonment Notice

FORM APPROVED

Budget Bureau No. 1004-0135

		Expires:	March	31,	1993	3
5.	LEASE	DESIGNATI	ON AN	D SE	RIAL	N

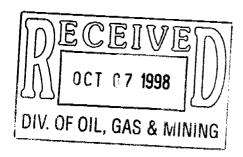
U-4484 SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE 1. TYPE OF WELL ISLAND 8. WELL NAME AND NO. OIL GAS WELL X WELL OTHER ISLAND UNIT NO. 30 2. NAME OF OPERATOR WEXPRO COMPANY 9. API WELL NO. 43-047-31749 3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND 4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 11. COUNTY OR PARISH, STATE NW NE 12-10S-19E, 727' FNL, 1923' FEL UINTAH COUNTY, UTAH CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change in Plans Abandonment Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

install Culvert Pit

Altering Casing

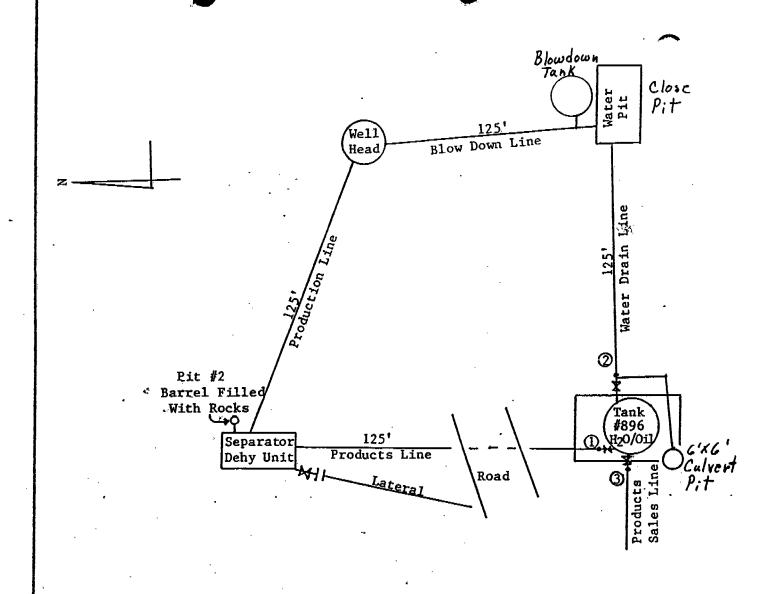
Wexpro Company proposes to install a 6' X 6' culvert pit as a tank drain on the production tank on the above location. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid.



Conversion to Injection Dispose Water

14. I hereby certify that the sees that true and correct Signed	Title	G. T. Nimmo, Operations Manager	Dete	October 5, 1998
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LEGEND	VALVE NO	PROD.	SALES	VALVE NO.	PROD.	SALES
	1	Open	Closed			1
— ← CHOKE	2	Closed	Closed			
	3	Closed	Open			
SEAL	•	 	 	1		· · · · · · · · · · · · · · · · · · ·
INTERMITTENT WATER VAPOR LINE						<u> </u>

				APPROVED:	'	NO.	•	
				CHECKED:	1	1 pawg.		ł
				DRAWN:		SCALE:		
INITIAL PRODUCTION	<u> </u>					.:		
STATE: Utah						٠,	••	
COUNTY: Uinta	1			Island	Unit 1	Well #30		
SEC. 12 NW NE	т. ₁₀₅	R. 1	9E					
NAME: Islan	l Unit Well	#30						
LEASE NO.: U4484		TYPE:	BLM	SITE	SE	CURITY	DIAGR	AM
OPERATOR: Wexpr)		•	1		_		

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

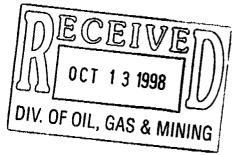
Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LANE	SEE ATTACHED SHEET	
SUNDRY NOTICES AN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	l or to deepen or reentry to a different reservo	
Use "APPLICATION FOR	PERMIT -" for such proposals	NA
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TR	UPLICATE	
1. TYPE OF WELL		ISLAND
OIL GAS WELL X WELL OTHER		8. WELL NAME AND NO.
2. NAME OF OPERATOR		SEE ATTACHED SHEET
WEXPRO COMPANY		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO.		SEE ATTACHED SHEEET
P. O. BOX 458, ROCK SPRINGS, WY 8	2902 (307) 382-9791	10. FIELD AND POOL, OR EXPLORATORY AREA
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURV	EY DESCRIPTION)	ISLAND
		11. COUNTY OR PARISH, STATE
SEE ATTACHED SHEET		
	43.147.31749	UINTAH COUNTY, UTAH
12. CHECK APPROPRIATE BOX(S	S) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
TYPE OF SUBMISSION .	TYPE OF ACT	TION
X Notice of Intent	Abandonment	Change in Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Produced Water Disposal	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state a	It participant datails, and also participant datas, including artimeted data of a	terting any proposed work. If well is directionally dilied, give

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the feredoing is true and correct Signed	Title	G. T. Nimmo, Operations Manager	Date	October 9, 1998
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date	

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAGE 1				WE	CPRO REGULATOR	Y AFFAIRS WEL	L LIST UPDATE						'
WELL KAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-28 (CRITERIA)	PIT SIZE	NTL-28 SUBMITTED	NTL-28 APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WG	NE SW 8-103-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WG	C SW 11-108-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	6-10-90
UNITNO. 11	4304731241	WG	SE NW 11-108-19E	UINTAH, UT		U-4481	WASATCH	TRACE 0.02	- 1	BARREL 16X20X6	5-13-86 6-18-84	6-4-86 7-27-84	8-10-90
5.41.145.11			52 ,			440 1	111100111011	TRACE	4	BARREL	5-13-86	6-4-86	0-10-80
UNIT NO. 12	4304731242	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
UNIT NO. 13	4304731239	WG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE 4.50	- 1	BARREL 16X19X8	5-13-86 6-18-84	8-4-8 6 7-27-84	12-1-87
				•				TRACE	4	BARREL	5-13-86	6-4-86	12-1-01
UNITNO. 14	4304731331	WG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL.	5-13-86	6-4-66	05-27-98
UNIT NO. 15	4304731330	WG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57 TRACE	- 1	12X12X4 BARREL	6-18-84 5-13-86	7-27-84 6-4-86	8-10-90
UNIT NO. 16	4304731505	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013618	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
1007300.47	4004704800	***	OE ON 9 400 40E	LHAPTALL CIT		*** *****	100000000	0.25	4	8X10X3	3-13-65	8-20-87	
UNIT NO. 17 UNIT NO. 18	4304731503 4304731502	WG	SE SW 2-10S-19E SE NW 2-10S-19E	UINTAH, UT UINTAH, UT		ML-11004 ML-11004	WASATCH WASATCH	EMRG EMRG		12X12X6 12X12X4	6-26-66** 6-26-66**	NO ST. RESP. NO ST. RESP.	8-20-90 07-14-98
UNIT NO. 19	4304731633	WG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X26X4	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE 3.50	4	BARREL 14X12X8	7-14-86 1-20-86	8-8-86 2-10-88	1-20-86
0.41.110.25			07777777			0-110 <u>L</u>	THORIGH	TRACE	4	9X8X3	1-20-86	2-10-86	1-20-00
	4004704000		12111111111111111111111111111111111111	I HEATAIL LET		11.4484	1411.41.5011	TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG TRACE	4	12X12X8 11X11X3	5-8-86 5-8-86	6-4-86 6-4-86	7-28-88
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4.	13X6X5	7-15-86	8-8-86	05-27-98
UNIT NO. 23	4304731631	WG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	BARRELL 16X9X5	8-22-68 7-14-86	9-15-88 8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE 1.50	- 1	BARREL 11X8X7	7-14-86 1-20-86	8-8-86 2-10-86	1-20-88
				•		0-1102		TRACE	4	BARREL	1-20-86	2-10-86	1-20-00
UNIT NO. 25	4304731702	MG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 26	4304731701	WG	SE SE 2-108-19E	UINTAH, UT		ML-11004	WASATCH	5.00 TRACE	2	21X23X5 BARREL	1-5-87 1-5-87**	4-28-87 NO ST. RESP.	8-22-88
		-		• •				5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	W G	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-26-87	8-22-88
UNIT NO. 29	4304731762	WKG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	5.00 TRACE	ā	15X21X10 BARREL	11-9-88 2-27-87	12-21-66 3-13-67	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE 5.00	4	BARREL	2-27-87 11- 9-8 8	3-13-87	12-1-87
UNIT NO. 32	4304731751	WG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	7	16X16X6 BARREL	2-27-87	12-21-88 3-13-87	10-07-91
	***		115 OF A 400 OF					5.00	4	16X16X6	11-9-88	12-21-68	
UNIT NO. 34 UNIT NO. 35	4304732962 4304732963	WG	NE SE 8-108-20E NE SE 8-108-20E	UINTAH, UT UINTAH, UT		U-4488 U-013768	WASATCH WASATCH						05-27-98 05-27-98
UNIT NO. 36	4304732964	WIG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38 UNIT NO. 39	4304733107 4304732967	WAG	SE SE 12-10S-19E NW NW 8-10S-20E	UINTAH, UT UINTAH, UT		U-4484 U-4481	WASATCH WASATCH			NO PIT NO PIT			05-15-98
UNIT NO. 41	4304732968	WG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44 UNIT NO. 45	4304732959 4304732960	WAG	SW SE 7-108-20E SW SE 7-108-20E	UINTAH, UT UINTAH, UT		U-4483 U-4483	WASATCH WASATCH						05-27-98 05-27-98
UNIT NO. 46	4304732961	WG	SW SE 7-108-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 80 UNIT NO. 61	4304733108 4304733109	W/G	SE SE 12-10S-19E SE SE 12-10S-19E	UINTAH, UT UINTAH, UT		U-4482 U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WG	SE SE 12-105-19E	UINTAH, UT		U-4484 U-4484	WASATCH WASATCH			NO PIT NO PIT			
UNIT NO. 83	4304733111	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54 UNIT NO. 55	4304733112 4304733113	WG WG	NE SE 11-108-19E NE SE 11-108-19E	UINTAH, UT UINTAH, UT		U-4481 U-4481	WASATCH WASATCH			NO PIT NO PIT			
	7007100110		*** ** ** 140-10E			U-7701	PROPERTY			IN FII			

PAGE 2

WEXPRO REGULATORY AFFAIRS WELL LIST UPDATE

10/9/98

WELL NAME and FIELD	API TYPE NUMBER WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	NTL-28 PT NTL-28 NTL-28 SITE-SECRTY SWPD (CRITERIA) SIZE SUBMITTED APPROVED REVISED
UNIT NO. 56	4304733114 W/G	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	NO PIT

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	OVED
Budget Bureau No.	1004-0135

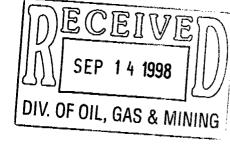
Budget	Bureau	No.	1004-0135

	Expires:	March 3	11, 1993
LEASE	DESIGNATI	ON AND	SERIAL NO

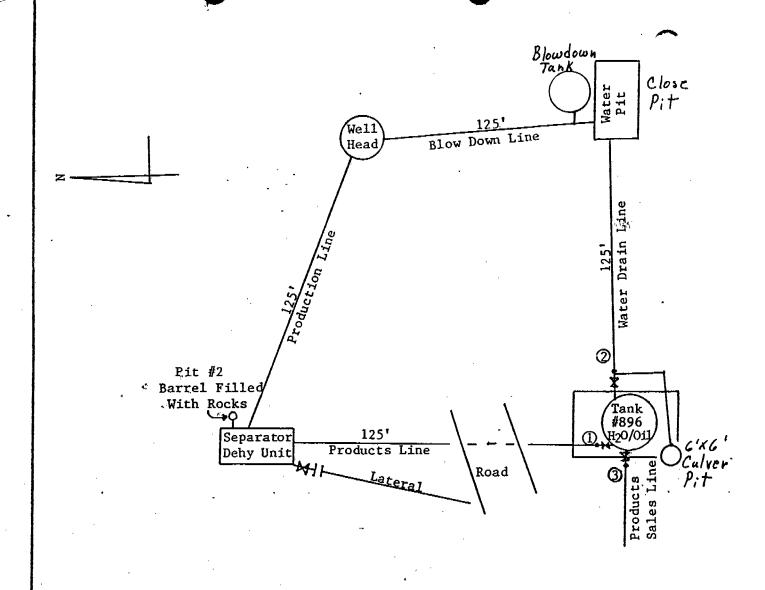
U-4484 SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE 1. TYPE OF WELL ISLAND 8. WELL NAME AND NO. OIL GAS WELL X WELL OTHER ISLAND UNIT NO. 30 2. NAME OF OPERATOR WEXPRO COMPANY 9. API WELL NO. 43-047-31749 ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND 4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 11. COUNTY OR PARISH, STATE NW NE 12-10S-19E, 727' FNL, 1923' FEL UINTAH COUNTY, UTAH CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change in Plans X Notice of Intent Abandonment **New Construction** Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection **Altering Casing** Dispose Water Change facilities

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install a blowdown tank at the above location and close the earthen pit. Please refer to the attached schematic



			V. OF OIL, GAS & MINING
4. I hereby certify that the forestime is true and correct Signed	Title	G. T. Nimmo, Operations Manager	September 8, 1998
(This space for Federal or State office use) Approved by Conditions of approval, if any: Accepted by the	Title		Date
itle 18 U.S. C. Section 1001, makes it a crime for any person knowingly an expresentations as to any matter very its items. and Minis	19	o make to any department or agency of the United States a	ny false, fictitious or fraudulent statements or



LEGEND	VALVE NO.	PPOD.	SALES	VALVE NO.	PROD.	SALES
	1	Open	Closed			
— ← CHOKE	2	Closed	Closed			
→>> VALVE	3	Closed	Open			
SEAL			<u> </u> 		·	·
INTERMITTENT WATER VAPOR LINE						;

OPERATOR: Wexpro	
LEASE NO.: U4484 TYPE: BLM	SITE SECURITY DIAGRAM
NAME: Island Unit Well #30	
SEC. 12 NW NE T. 10S R. 19E	
COUNTY: Uintah	Island Unit Well #30
STATE: Utah	
INITIAL PRODUCTION:	A superior
	DRAWN: SCALE:
	CHECKED: DRWG.
	APPROVED: NO.

and 0444LM1U1A2E5.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

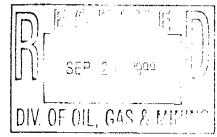
* *	15
Expires: March 31, 1993	

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF LAND	5. LEASE DESIGNATION AND SERIAL NO.	
	SEE BELOW	
SUNDRY NOTICES ANI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Do not use this form for proposals to drill	oir. N/A	
Use "APPLICATION FOR F	PERMIT -" for such proposals	
SUBMIT IN TR	IDI ICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL	II LICAIL	ISLAND
OIL GAS	8. WELL NAME AND NO.	
2. NAME OF OPERATOR		ISLAND UNIT WELLS
WEXPRO COMPANY		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO.	2902 (307) 382-9791	SEE BELOW
P. O. BOX 458, ROCK SPRINGS, WY 8:	10. FIELD AND POOL, OR EXPLORATORY AREA	
TOCKTOR OF WELL (FOOTNOL, SEC., 1., N., M., ON SONVE	11. COUNTY OR PARISH, STATE	
SEE BELOW		
	43.047.31749	UINTAH COUNTY, UTAH
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
X Notice of Intent	Abandonment	Change in Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other ELECTRONIC MEASUREMENT	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for	r all markers and zones pertinent to this work.)*	

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1

See attached for the list of wells to be included in the project.



I. I hereby certify the the top going is true and correct	G. T. Nimmo, Opera	ations Manager September 16, 1999
(This space for Federal or State office use)	Title	Date
Approved by	Title	Date

		API	LEGAL	COUNTY,	UNIT CA PA	LEASE
WELL NAME	PAD NO.	NUMBER	DESCRIPTION	STATE	NUMBER	NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304732900	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 43	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2		SW SE 7-103-20E	UINTAH, UT		U-4483
UNIT NO. 45 UNIT NO. 46	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4482
_	5	4304732961		UINTAH, UT		U-4482
UNIT NO. 50	_	4304733108	SE SE 12-10S-19E	-		
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484 U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4481
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPRO	OVED
Budget Bureau No.	1004-0135

LEASE	DESIGNATION	AND	SERIAL	١
_4484				

BUREAU OF LANL	5. LEASE DESIGNATION AND SERIAL NO. U-4484	
SUNDRY NOTICES AND not use this form for proposals to dril	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
• •	PERMIT -" for such proposals	NA
SUBMIT IN TR	UPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL		ISLAND
OIL GAS WELL XWELL OTHER		8. WELL NAME AND NO.
2. NAME OF OPERATOR		ISLAND UNIT NO. 30
WEXPRO COMPANY		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 8:	2902 (307) 382-9791	43-047-31749 10. FIELD AND POOL, OR EXPLORATORY AREA
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVE	Y DESCRIPTION)	ISLAND
NW NE 12-10\$-19E, 727' FNL, 1923' FEL		11. COUNTY OR PARISH, STATE
		UINTAH COUNTY, UTAH
12. CHECK APPROPRIATE BOX(S	B) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Abandonment	Change in Plans

TYPE OF SUBMISSION	TYPE OF	ACTION				
Notice of Intent	Abandonment	Change in Plans				
_	Recompletion	New Construction				
X Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
	X Other Well Turn On	Dispose Water				
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Leg form.)				
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give						

The above well was turned on for production on January 1, 2000. The well had been shut-in due to high line pressure. Please consider the faxed sundry as initial notification. The original and copies will be mailed.

RECEIVED

IAN 0 5 2000

		DIVISION OF OIL, GAS & MINING
14. I hereby certify the property of the and correct Signed	G. T. Nimmo, Operations Manager	January 3, 2000
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S. C. Section 1001, makes it a crime for any person know representations as to any matter within its jurisdiction.	wingly and willfully to make to any department or agency of the United States any false, fiction	ious or fraudulent statements or

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED						
Budget Bureau No	1004-0135					

0	
Expires, March 31, 1993	

,	LEASE DESIGNATION AND S	ERIAL	N
_			

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SUNDRY NOTICES AND REPORTS ON WELLS											
0	not	use	this	form	for	proposals to	drill	or to	deepen d	or r	reentry to a different reservo	ir.
					Use	"APPLICATION	FOR PE	ERMIT .	" for su	uch	proposals	

Use "APPLICATION FOR	NA	
SUBMIT IN TR	7. IF UNIT OR CA, AGREEMENT DESIGNATION	
1. TYPE OF WELL		ISLAND
OIL GAS		8. WELL NAME AND NO.
WELL X WELL OTHER		ISLAND PAD 13
2. NAME OF OPERATOR		ISLAND UNIT NO. 79,80,81,82,30
WEXPRO COMPANY		9. API WELL NO. 43-047-
3 ADDRESS AND TELEPHONE NO.		33759,33760,33761,33967,3
P. O. BOX 458, ROCK SPRINGS, WY 8	2902 (307) 382-9791	10. FIELD AND POOL, OR EXPLORATORY AREA
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVE	Y DESCRIPTION)	ISLAND
NW NE C4i 12 100 100		11 COUNTY OR PARISH, STATE
NW NE Section 12-10S-19E		UINTAH COUNTY, UTAH
2. CHECK APPROPRIATE BOX(S	S) TO INDICATE NATURE OF NOTICE, REPORT	Γ, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
X Notice of Intent	Abandonment	Change in Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Installation of Production Facilities	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Wexpro Company requests approval to install production facilities on the above captioned pad location as depicted on the attached schematic. Please note that no open water production pit will be utilized. All water produced will be diverted to the water tank. Excess produced water will be collected and hauled by tank truck to the Ace Disposal Plant which is approved by the State of Utah.

Installation of these facilities is scheduled for mid-August.

Accepted by the Utah Division of Oil, Gas and Mining **FOR RECORD ONLY**

RECEIVED

AUG 0 1 2001

	8-13-01	DIVISION OF OIL, GAS AND MINING		
14. I hereby certify that the large large correct Signed	G. T. NIMMO, Operations Manager Title	July 26., 2001		
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date		
Title 18 U.S. C. Section 1001, makes it a crime for any person knowle representations as to any matter within its jurisdiction.	ngly and willfully to make to any department or agency of the United States any fa	lse, fictitious or fraudulent statements or		

Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED
OMB No. 1004-	0137
Expired: July 21	2010

	OMB No. 1004- 0137
	Expires: July 31, 2010
5.	Lease Serial No.

SUN	U 4484					
Do no	6. If Indian, Allottee, or Tribe Name N/A					
	oned well. Use Form 3160- RIPLICATE - Other Insti			7. If Unit or C		Name and/or No.
1. Type of Well	707 2707 712 - 00707 1700	donorro orr pago z	••	UTU06	3026X	Island Unit
Oil Well X Gas Well	Other			8. Well Name	and No.	
2. Name of Operator				Island		30
Wexpro Company		Discussion of the	.t	9. API Well N	o.	
3a. Address P.O. Box 458		3b. Phone No. (inch	,		43-047 - 31	749-00
Rock Springs, WY 82902		307.38	82.9791	10. Field and		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)				Islan	d
727' FNL, 1923' FEI	L, NW NE 12-10S-19E			11. County or		
	<u> </u>		NOTICE DEPO	Uin Uin		Utah
	RIATE BOX(S) TO INDIC		•	RT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	X Production (S	Start/ Resume)	Wate	er Shut-off
	Altering Casing	Fracture Treat	Reclamation		☐ Well	Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		Othe	r
X Subsequent Report				., ,		
_	Change Plans	Plug and abandon	Temporarily A			
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispos	al		
determined that the site is ready for The above well i	resumed production on N	Jovember 6, 2007	at 2:30 P.M. aft	er being off	more than	90 days.
14. I hereby certify that the foregoing is Name (Printed/ Typed)	true and correct.	Title				
G.T. Nimmo		Title	Title Operations Manager			
Signature 7	wO	Date		November	8, 2007	
	THIS SPACE FOR	R FEDERAL OR S	TATE OFFICE	USE		
A parayad by		Title			Date	
Approved by Conditions of approval, if any are attac		not warrant or			Dall	
certify that the applicant holds legal or	equitable title to those rights in the	subject lease Office				

which would entitle the applicant noins legal or equitable tittle to those rights in the subject lease Office
which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, clicitiousor fraudulent statements or representations as to any matter within its jurisdiction. RECEIVED

(Instructions on page 2)

NOV 1 3 2007

Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						U 4484 6. If Indian, Allottee, or Tribe Name N/A			
SUBMIT IN T	7. If Unit or (Name and/or No.						
Type of Well		701. 001.0	no on page 1		UTU0	53026X	Island Unit		
Oil Well X Gas Well Other						e and No.			
2. Name of Operator					Island	d Unit	30		
Wexpro Company					9. API Well 1	No.			
3a. Address		3b	. Phone No. (incl.	ude area code)		10 017 01	- 40.00		
P.O. Box 458 Rock Springs, WY 82902			307.3	82.9791		43-047-31 Pool, or Exploi			
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)					Islan	•		
727' FNL, 1923' FEI	., NW NE 12-10S-19E	3			11. County or		Utah		
12. CHECK APPROP	RIATE BOX(S) TO INE	DICATE	NATURE OF	NOTICE, REPO			Otan		
TYPE OF SUBMISSION			TY	PE OF ACTION					
X Notice of Intent	Acidize	□ De	epen		Start/ Resume)	Wate	er Shut-off		
_	Altering Casing	Fra	acture Treat	Reclamation	ŕ)	Integrity		
Subsequent Report	Casing Repair	Ne	w Construction	Recomplete		Othe	r		
	Change Plans	Ph	ig and abandon	Temporarily A	Abandon				
Final Abandonment Notice	Convert to Injection	Plu	g back	Water Dispos	al				
Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites: Accepted by the R N Industries Inc Sec. 4-2S-2W - Bluebell LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint Dalbo, Inc Sec. 02-6S-20E - Vernal Dalbo All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.							by the vision of Mining		
14. I hereby certify that the foregoing is	rue and correct.								
Name (Printed/ Typed)			Title						
G.T. Nimmo			******		Operations N	Manager			
Signature Date April 24, 2008						2008			
	THIS SPACE FO	OR FED	ERAL OR S	TATE OFFICE (JSE				
Approved by			Title			Date			
Conditions of approval, if any are attached certify that the applicant holds legal or even which would entitle the applicant holds.	quitable title to those rights in t cant to conduct operat	the subject tions th	ant or lease Office ereon.						
Title 18 U.S.C. Section 1001 AND Title States any false, fictitiousor fraudulent state					ully to make any	y department o	r agency of the United		
(Instructions on page 2)						REC	ENT		

RECEIVED APR 2 8 2008

Sundry Number: 50961 API Well Number: 43047317490000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	FORM 9										
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-4484										
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:										
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: ISLAND										
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 30										
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047317490000										
3. ADDRESS OF OPERATOR: P.O. Box 458, Rock Spring	9. FIELD and POOL or WILDCAT: NATURAL BUTTES										
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0727 FNL 1923 FEL	COUNTY: UINTAH										
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWNE Section:	STATE: UTAH										
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION											
NOTICE OF INTENT Approximate date work will start: 5/1/2014 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date:	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all	ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:								
Wexpro Compa scheduling require than 100 MCF/d or OO 5, Due to the lo change calibration s	any requests permission to all ments in Onshore Order 5 for a monthly basis. Current schow volume of saleable productions on these wells to entimes a year.	ter the calibration r wells producing less nedule is quarterly per t, Wexpro requests to every 4 months or three	Accepted by the Utah Division of Oil, Gas and Mining May 13, 2014 Date:								
NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBE 307 352-7561	R TITLE Permit Agent									
SIGNATURE N/A		DATE 5/8/2014									

Sundry Number: 50961 API Well Number: 43047317490000

Well Name	API#	Meter ID #	Qtr/Qtr	Sec	Twn	Rng	County	Dec 2013	Nov 2013	Oct 2013	Sep 2013	Aug 2013	Jul 2013
								Avg per Day					
Island Pad 8 (10, 67 & 68)		005484	SW SW	12	10S	19E	Uintah	45	56	54	69	70	86
Island 30	43-047-31749	002988	NW NE	12	10S	19E	Uintah	23	64	58	63	72	83
Island 33	43-047-33929	005659	SW SW	8	10S	20E	Uintah	30	40	46	55	57	59
Island 27	43-047-31703	002934	NE NW	9	105	20E	Uintah	75	77	81	86	80	82
Island 32	43-047-31751	002987	SW NE	8	10S	20E	Uintah	82	70	87	88	92	95
Island 83	43-047-33930	005660	SW SW	11	10S	19E	Uintah	50	31	45	42	36	48

RECEIVED: May. 08, 2014